

May 1, 2014

Subject: Wild Flower Water, LLC Pumped Storage Project (FERC Project No. 13842) Notice of Intent and Pre-Application Document and Request to use the two-year Licensing Process.

Dear Ms. Bose:

Tomlin Infrastructure Group, LLC (TIG) is pleased to submit its Notice of Intent (NOI) and Pre-Application Document (PAD) for the Wild Flower Water Pumped Storage Hydro Project (Project No. 13842). The proposed project would be located on private property within Pushmataha County, Oklahoma near the town of Clayton (Census 2010: pop. 1,012).

In conjunction with this filing, TIG is requesting that the Commission designate it as the Commission's non-federal representative for the purpose of consultation, pursuant to Section 7 of the Endangered Species Act and joint agency regulations thereunder at 50 CFR Part 402, Section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and the implementing regulations at 50 CFR 600.920 and Section 106 of the National Historic Preservation Act and the implementing regulations at 50 CFR § 600.920.

This submittal is being electronically filed with the Commission. As required, two courtesy copies are being mailed, simultaneously, to the Commission.

In accordance with 18 CFR § 4.32, we are also submitting copies of this NOI and PAD to the entities on the attached Distribution List (if paper copy service is required), or notifying entities by email (or mail if email is unavailable) that the NOI and PAD are available for download on the licensing website, www.tomlinig.com. The entities include those resource agencies, Indian tribes, Native, nongovernmental organizations, and members of the public that have participated in TIG's pre-formal consultation or have otherwise been identified as having potential interest in the licensing proceedings by TIG.


Also pursuant to the Commission's regulations, a notice will be published in a local newspaper (*The Antlers American* newspaper). The public portions of the PAD will be made available at our licensing website, www.tomlinig.com and copies are available for review at the TIG office in Addison, Texas as well as the Clayton's Public library.

Also included within this NOI is TIG's request to the commission for the authorization to use alternative procedures, that alternative procedure is using the Two-Year Licensing Process, per the Hydropower Regulatory Efficiency Act of 2013, Docket No. 13-9-000 (Notice Soliciting Pilot Projects to Test a Two-Year Licensing Process) of which the project meets the requirements.

- The project is an off stream, closed-loop pumped storage facility,
- Is located on privately owned land,
- Would cause little to no change to existing surface and groundwater flows and uses,
- Is unlikely to adversely affect federally or state listed threatened and endangered species,
- Would cause little to no change to environmental resources,
- Is located in an area where there is substantial existing information on environmental resources,
- We have met with federal and state resource agencies, Indian tribes, non-governmental organizations, and the public regarding the project and the potential pilot process proposal, potential project-related environmental effects, the availability of existing information, and the need for studies to supplement existing information if needed.

Beginning in September 2011 after FERC issued a preliminary permit for the proposed Wild Flower Water Pumped Storage Project, TIG conducted an outreach effort regarding its pre-formal study efforts, for this project. Documentation of these efforts is located in the PAD.

Interested organizations and members of the public can file comments regarding TIG directly with FERC and copied to TIG within 30 days of the filing date of this request and should reference the Wild Flower Pumped Storage Project (FERC No. 13842).



Fred A. Brown, P.E.

Cc: Distribution list

UNITED STATES OF AMERICA FEDERAL
ENERGY REGULATORY COMMISSION

Tomlin Infrastructure Group, LLC

Project No. P-13842

**NOTICE OF INTENT OF WILD FLOWER ENERGY PARK, LLC TO FILE AN APPLICATION
FOR AN ORIGINAL LICENSE FOR THE WILD FLOWER PUMPED STORAGE PROJECT
(FERC NO. P-13842) AND REQUEST TO USE THE TWO-YEAR LICENSING PROCESS**

Pursuant to 18 CFR § 5.5, Tomlin Infrastructure Group, LLC (the Permittee) hereby notifies the Federal Energy Regulatory Commission (the Commission) of its intent to file an application for an original license for the Wild Flower Pumped Storage Project (the Project), Project No. P-13842.

Simultaneously the Permittee is filing its Pre-Application Document (PAD) with the Commission and proposes to conduct pre-filing activities utilizing an alternative procedure, that being the TWO-YEAR License Process (TYLP), per the Hydropower Regulatory Efficiency Act of 2013, Docket No. AD13-9-000, (Notice Soliciting Pilot Projects to Test a Two-Year Licensing Process).

The Permittee requests that all correspondence and service of documents related to this notification and subsequent proceedings be addressed to:

Fred Brown, P.E. (Agent)
Tomlin Infrastructure
Group, LLC
4265 Kellway Circle,
Addison, TX 75001
(972) 239-0707
fbrown@tomlininvestments.com

The following information is provided consistent with the regulations of 18 CFR (section) 5.5.

(1) Applicant's name and address:

Wild Flower Water, LLC
4265 Kellway Circle
Addison, TX 75001

(2) The project number:

P-13842

(3) The license expiration date, if any:

Not applicable. The Project does not possess a license and involves the construction of new facilities.

(4) An unequivocal statement of the potential applicant's intention to file an application for an original license:

The Permittee unequivocally intends to file for an original license for the Wild Flower Pumped Storage Project No. P-13842.

(5) The type of principal project works licensed, if any, such as dam and reservoir, powerhouse or transmission lines:

This is a NOI for an unconstructed project.

Project Description:

Texas based, Tomlin Infrastructure Group, LLC is developing the Wild Flower Pumped Storage Hydro Project through the company's wholly owned, single purpose subsidiary Wild Flower Water, LLC. The proposed project would be a new facility located in Pushmataha County, Oklahoma. The facility will be located completely on private land and would take advantage of the geological features of Wild Flower, this to result in 900

feet of head. This facility would consist of upper and lower off-stream, closed-loop reservoirs. As currently designed, four turbine-generators would provide an installed capacity of 1,200 megawatts, allowing for an estimated annual energy generation of 4,300 gigawatt hours.

The proposed project would consist of the following: (1) an 85 foot high, 1,600-foot-long earth embankment dam; (2) an upper reservoir with a surface area of 580 acres and a 38,100-acre-foot storage capacity; (3) a 50-foot-high, 13,000-foot-long earth embankment dam; (4) a lower reservoir with a surface area of 520 acres and an 35,700-acre-foot storage capacity; (5) four 18-foot-diameter, 5,300-foot long penstocks connecting the two reservoirs; (6) a powerhouse/pumping station containing 4 pump/generating units with a total generating capacity of 1,200 megawatts; (7) a transmission line to an existing distribution line; and (8) appurtenant facilities. There are no federal or state lands associated with the project. The hydraulic connection between the upper and lower reservoir is planned as a single, vertical concrete lined shaft below the upper reservoir connecting to a sloped concrete and steel lined tunnel running from the vertical shaft to the underground powerhouse. The powerhouse will be located in close proximity to the lower reservoir and constructed below grade to obtain proper submergence during all operating conditions. The design of the four of pump/generators will be configured in a hydraulic short-circuit arrangement. The result will allow the power plant to both pump and generate at the same time, as well as quickly switch from pumping to generating and back again.

Existing logging roads will be improved and utilized to provide access to the upper reservoir and a negotiated easement will be set up from existing state roads for the lower reservoir site. Temporary construction roads within the property will be built as needed to facilitate access to the construction site. The current interconnection plan for the project is to electrically connect it to the existing transmission line south of the project, near Sherman, TX.

(6) The location of the project by state, county and stream, and, when appropriate, by city or nearby city:

State: Oklahoma

County: Pushmataha

Stream: Not applicable

City: The project would be located 10 miles east of the small community of Clayton, Oklahoma (2010 Census: pop. 1,012).

(7) The installed plant capacity:

Proposed installed capacity is 1,200 megawatts.

(8) The names and mailing addresses of:

- a. Every county in which any part of the project is located, and in which any Federal facility that is used or to be used by the project is located**

Pushmataha County, Oklahoma

- b. Every city, town, or similar political subdivision**

- (i) That the project is located**

- (ii) That has a population of 5,000 or more people and is located within 15 miles of the existing or proposed project dam**

There are no cities, towns, or subdivisions with population sizes of 5,000 or more within 15 miles of the Project.

- c. Every irrigation district, drainage district, or similar special purpose political subdivision**

- (i) In which any part of the project is, or is proposed to be, located and any Federal facility that would be part of the project**

- (ii) That owns, operates, maintains or uses any project facility and/or Federal facility that is or is proposed to be used**

Pushmataha Co. Rural Water District #1

Manager: Jerry Buchanan
 Phone: (918) 569-4326
 Supply Type: Purchase Water
 Supply Source: Surface Water

Pushmataha Co. RWD #3

Manager: Robert Bruce
 Phone: (580) 298-3312
 Supply Type: Supplied
 Supply Source: Surface Water

Pushmataha Co. Rural Water District #2

Phone: (918) 563-4318
 Supply Type: Purchase Water
 Supply Source: Surface water

Pushmataha Co. RWD #5

Phone: (918) 755-4637
 Supply Type: Supplied
 Supply Source: Surface Water

Pushmataha Antlers Public Works
Authority

Phone: (580) 298-2315

Supply Type: Supplied

Supply Source: Ground Water

Pushmataha Clayton Public Works
Authority

Phone: (918) 569-4135

Supply Type: Supplied

Supply Source: Surface Water

d. Every other political subdivision in the general area of the project or proposed that there is reason to believe would be likely to be interested in, or affected by, the application

U.S. Army Corps of Engineers
Tulsa District
Greg Estep, P.E. Chief, Hydrology
and Hydraulics Branch
Mike Abate
Rod Shank
Stephen L. Nolen
Scott A. Henderson
1645 S 101 E Ave
Tulsa, OK 74128-4609
(918) 669-7366
<http://www.nwo.usace.army.mil/>

U.S. Fish and Wildlife Service
Ecological Services Field Office
9014 E. 21st Street
Tulsa, OK 74129
(918) 382-4504
www.fws.gov

U.S. Geological Survey
Oklahoma Water Science Center
Broadway Executive Park,
202 N.W. 66 St. Bldg. 7
Oklahoma City, OK 73116
(405) 810-4400

U.S. Geological Survey
Oklahoma Cooperative Fish and
Wildlife Unit
404 Life Sciences West
Oklahoma State University
(405) 744-6342

Oklahoma Water Resources Board
J. D. Strong, Executive Director
K. Wilkins, Asst. Chief Planning &
Management
J. Barnett, General Counsel
Rick Wicker, Surface Water
Permitting Specialist, Planning &
Management Division
Anthony Mackey
3800 N. Classen
Oklahoma City, OK 73118
(405) 530-8800

Secretary of Energy & Environment,
State of Oklahoma
Tyler Powell, Deputy Secretary of
Environment
Craig Sundstrom, Deputy Secretary
of Energy
100 N. Broadway
Oklahoma City, OK 73102

Oklahoma Department of
Environmental Quality

Terry Lyhane, Assistant Division
Director, Water Quality Division,

Marc Derischweiler, P.E.,
Engineering Manager, Water Quality
Division, Watershed

Lloyd A. Kirk, Director, Office of
External Affairs,

Tim Ward, P.E., Assistant Director,
Office of External Affairs

707 N Robinson

Oklahoma City, OK 73102

National Resource Conservation
Service (NRCS) – Central National
Technical Support Center

501 W. Felix, FWFC Bldg. 23

Fort Worth, TX 76115

(817) 509-3570

United States Department of
Agriculture, NRCS Water Resources

Steven P. Elsener, Biologist

Richard L. Lane, Planning Engineer

Gary Utley, Hydraulic Engineer

100 USDA, Suite 206

Stillwater, OK 74074-2655

(405) 742-1204

e. Affected tribes

The Project is within the traditional territorial range of the Choctaw and Chickasaw Nations but no sites or objects have been identified.

| | |
|----------------------------|------------------------------|
| Choctaw Nation of Oklahoma | Chickasaw Nation of Oklahoma |
| Bill Wimberley | Brian McClane |
| Scott MacDonald | Janeen Gray |
| P.O. Box 1210 | P.O. Box 1548 |
| Durant, OK 74702-1210 | Ada, OK 74821 |
| (800) 522-6170 | (580) 436-7259 |

Request to Use the Two Year Licensing Process

Wild Flower Water, LLC is requesting Commission Approval to use the Two-Year Licensing Process (TYLP) according to the Hydropower Regulatory Efficiency Act of 2013, Docket No. AD-13-9-000. The regulations in 18 CFR § 5.3 require that an application for authorization to use the TYLP include justification for the request and any existing written comments on the potential applicant's proposal and response thereto.

Tomlin Infrastructure Group, LLC, formed Wild Flower Water, LLC in 2009 for the sole purpose of developing a closed loop pumped storage project. Wild Flower Water, LLC, a wholly owned subsidiary of Tomlin Infrastructure Group LLC, applied for and was issued a preliminary permit by the Federal Energy Regulatory Commission (Commission) on September 15, 2011.

The Project would consist of a new, off-stream, closed loop reservoir complex that will not be continuously connected to a naturally-flowing water feature. This facility would not impact any existing surface and groundwater flows and uses or create new river impoundments beyond the initial fill and occasional supplements. The project would cause little to no change to other environmental resources and is located in areas with substantial existing information on environmental resources and effects. The project is unlikely to adversely affect federally or state listed species and we will fully cooperate with the affected agencies and tribes to identify additional information needs or protection measures, if any, which could occur in the project area.

Wild Flower Water, LLC

The construction of the impoundments and transmission interconnection would be located entirely on private property. We have met with federal and state agencies, Indian tribes, non-governmental organizations, and the public regarding the project and pilot process proposal, potential project-related environmental effects, the availability of existing information, and the needs for studies to supplement existing information. Initial consultations and studies have not identified any significant controversial aspects to developing the Project. Based on feedback received from an outreach effort to agencies and other interested stakeholders, and our own evaluation of the licensing process options, TIG believes that a TYLP is the preferred process for the pre-filing consultation and study efforts for the Project.

TIG herein provides its Request to Use the Two-Year License Process (TYLP) pursuant to the Hydropower Regulatory Efficiency Act of 2013, Docket No. AD-13-9-000.

1) Likelihood of timely license issuance

TIG believes that using the TYLP will result in a more efficient and cost effective license issuance. Licensing the Project through the TYLP will allow TIG to work more closely with state and federal agencies, as well as other stakeholders, to quickly identify and resolve potential issues both during the study scoping as well as the study program.

Such flexibility and cost effectiveness is lacking in the Integrated Licensing Process (ILP), which is generally designed to complete pre-filing consultation within specific time-frames and processes designed and managed directly by FERC. TIG is anticipating a relatively uncontroversial licensing process and believes the TYLP would allow us to advance toward Project construction in a judicious and cost effective manner.

2) Complexity of the resource issue

The Project is not complex from a resource perspective and thus lends itself to the TYLP. Due to the limited potential impact of the potential Project, a relatively straightforward study program is envisioned to generate the needed information to support the development of the license application.

There are several unique aspects to the Project that diminishes the complexity of the resource issues. The Project would consist of two impoundments built off-stream. As currently envisioned, existing water rights will be purchased to fill the reservoirs and provide make-up water. The earth removed to create the reservoirs and hydraulic connection would be reused to form the roller compacted concrete floors and earth embankment surrounding the impoundments. Suitable access roads to both the upper

and lower reservoirs already exist. Furthermore, the electrical connection for the project extends just a few miles over private land.

TIG completed a Phase I environmental assessment for the Project site.

3) Level of anticipated controversy

TIG anticipates no major controversies as it moves forward with the licensing process. As noted above, the Project is located entirely on private property. TIG has signed a term sheet with landowners affirming their willingness to work with us to develop the Project. The Project would be constructed entirely off any stream or existing body of water and therefore has no anticipated effect on aquatic habitat. TIG has several viable options for procuring both the initial fill and make-up water. Every effort will be made to preserve the pristine nature of the Kiamichi River in full collaboration with affected agencies and entities.

The outreach effort conducted by TIG regarding the use of the TYLP and preliminary study efforts with state agencies has generated no significant comments. Furthermore, throughout the development of the Project, TIG has had extensive engagement with landowners and other interested stakeholders with no opposition. TIG believes that the flexibility that will be available in the TYLP for making adjustments to the study program will allow us to effectively address identified concerns while allowing us to manage the process in a judicious and efficient manner.

4) Relative cost of the two year process compared to the integrated process

TIG believes that using the TYLP will be a more cost effective licensing process. The flexibility of this process will allow for more efficient use of time and management of our and the agencies' resources, resulting in lower costs for us as the project sponsor as well as the stakeholders. TIG anticipates that it will be more cost effective to retain control of the timing and control of the studies as well as maintain the flexibility to develop mitigation strategies resulting from issues identified in the study period.

5) The amount of available information and potential for significant disputes over studies

TIG does not anticipate any significant disputes over studies. It is our intention to conduct comprehensive pre-study consultations with state and federal agencies, as well as interested stakeholders, addressing the most difficult questions on the table and use the studies to resolve all identified concerns to the satisfaction of the parties. Thus far, TIG's

outreach has identified no significant controversial aspects to the Project. Preliminary studies have been performed addressing water rights, site geology, hazardous materials, habitat and agricultural losses, endangered species and cultural resources—no significant concerns have been identified in these preliminary analyses.

6) Other factors believed by the applicant to be pertinent

TIG is committed to comprehensively consulting state and federal agencies, landowners, environmental groups and other interested stakeholders and address concerns they may have in the development of the Project. Thus far, initial outreach efforts have generated positive feedback on the design and location of the Project. It is TIG's belief that utilizing the TYLP over the ILP would give us the flexibility to utilize our, as well as the agencies and stakeholder's, time and resources in the most efficient and cost effective manner possible.

ATTACHMENT 1

DISTRIBUTION LIST

| | | |
|--|-------------------|--|
| | | |
| Pushmataha Co. Rural Water District #1 | Jerry Buchanan | (918) 569-4326 |
| Pushmataha Co. Rural Water District #2 | | (918) 563-4318 |
| Pushmataha Co. Rural Water District #3 | Buster Bell | (580) 298-3312 |
| Pushmataha Co. Rural Water District #5 | | (918) 755-4637 |
| Pushmataha Antlers Public Works Authority | Larry Ellison | (580) 298-2315 |
| Pushmataha Clayton Public Works Authority | Thomas Hendershot | (918) 569-4135 |
| U.S. Army Corps of Engineers - Tulsa District | Greg Estep | 1645 S 101 E Ave, Tulsa, OK 74128-4609 |
| U.S. Environmental Protection Agency - Region 6: South Central | | 1445 Ross Avenue, Suite 1200, Dallas, TX 75202 |
| U.S. Fish and Wildlife Service Ecological Services Field Office | | 9014 E. 21 st Street Tulsa, OK 74129 |
| U.S. Geological Survey Denver Federal Center | | PO Box 25046 Denver, CO. 80225 |
| U.S. Geological Survey Oklahoma Water Science Center | David N. Mott | Broadway Executive Park, 202 N.W. 66 St. Bldg. 7 Oklahoma City, OK 73116 |
| U.S. Geological Survey Oklahoma Cooperative Fish and Wildlife Unit | | 404 Life Sciences West Oklahoma State University Stillwater, OK 74078 |
| US Army Corps of Engineers, Sardis Lake | | Sardis Lake HC 60 Box 4195 Clayton, OK 74536 |
| City of Clayton | | 400 N Bell Street Clayton, OK 74534 |
| City of Antlers | | 100 SE 2nd Street |

| | | |
|------------------------------|-----------------|--|
| | | Antlers, OK 74523-4000 |
| Town of Albion | | P.O. Box 42 Albion, OK 74521-0009 |
| Choctaw Nation of Oklahoma | Scott MacDonald | P.O. Box 1210 Durant, OK 74702-1210 |
| Chickasaw Nation of Oklahoma | Brian McClane | P.O. Box 1548 Ada, OK 74821 |

Pre-Application Document
Wild Flower Pumped Storage Project

(FERC Project No. 13842-000)

May 2014

Wild Flower Water, LLC
Clayton, OK

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|------------|--|

Acronyms and Abbreviations

| | |
|-------------------|---|
| ac-ft. | acre-feet |
| ALP | Alternative Licensing Process |
| amsl | above mean sea level |
| APE | Area of Potential Effect |
| APEA | Applicant Prepared Environmental Assessment |
| BIA | U.S. Bureau of Indian Affairs |
| BLM | U.S. Bureau of Land Management |
| BMP | Best Management Practices |
| BOR | U.S. Bureau of Reclamation |
| BRFSS | Oklahoma Behavioral Risk Factor Surveillance System |
| C | Celsius |
| CaSO ₄ | calcium sulfite |
| CEII | Critical Energy Infrastructure Information |
| DLA | Draft License Application |
| ESA | Endangered Species Act |
| F | Fahrenheit |
| FEMA | Federal Emergency Management Agency |
| FERC | Federal Energy Regulatory Commission |
| FeS | iron sulfide |
| ft. | feet |
| TIG | Tomlin Infrastructure Group |
| GWh | Gigawatt Hour |
| ILP | Integrated Licensing Process |
| kV | kilovolt |
| LA | License Application |
| LMCD | Lower Kiamichi Conservation District |

| | |
|---------|--|
| LWCF | Land and Water Conservation Fund |
| MW | Megawatt |
| NEPA | National Environmental Policy Act |
| NHPA | National Historic Preservation Act |
| NOI | Notice of Intent |
| NPS | National Park Service |
| NRI | National Rivers Inventory |
| NWI | National Wetlands Inventory |
| ODEQ | Oklahoma Department of Environmental Quality |
| ODWC | Oklahoma Department of Wildlife Conservation |
| ONRCS | Oklahoma Department of Natural Resources & Conservation |
| OTRD | Oklahoma Tourism and Recreation Department |
| OK | Oklahoma |
| ONHI | Oklahoma Natural Heritage Inventory |
| PAD | Pre-Application Document |
| Project | Wild Flower Pumped Storage Project |
| PSOC | Potential Animal Species of Concern |
| RTE | Rare, threatened, or endangered |
| SCORP | Oklahoma Statewide Comprehensive Outdoor Recreation Plan |
| SOC | Species of concern |
| SSURGO | Soil Survey Geographic |
| TLP | Traditional Licensing Process |
| TYLP | Two-Year Licensing Process |
| TMDL | Total Maximum Daily Load |
| USFWS | U.S. Fish & Wildlife Service |
| USFS | U.S. Forest Service |

1. Introduction

Addison, Texas based, Tomlin Infrastructure Group, LLC (TIG) is developing the Wild Flower Pumped Storage Hydropower Project (Project). The Project, which consists of a 1,200 megawatt (MW) closed-loop pumped storage hydropower facility, would be a “greenfield development” located in Pushmataha County, Oklahoma, entirely on private property. The Project would provide necessary ancillary services and energy storage to ERCOT and allow for more reliable management and integration of disparate energy sources into the ERCOT grid.

Within ERCOT, renewable energy development is growing, primarily through wind power generation. The Project would provide additional ramping capacity both up and down as well as firming for wind energy regulation control, coordination and scheduling services, automatic generation control, and support of system integrity and security (reactive power, or spinning and operating reserves).

One potential aspect of the proposed Project would be the delivery of adequate ancillary services that would allow the economic use of existing and potential new transmission and mitigate the variability in wind. Other potential ancillary services for integration include energy time-shift, load following, area regulation, reserve capacity, voltage support, transmission congestion relief, and transmission and distribution deferral.

TIG has prepared this Pre-Application Document (PAD) pursuant to the requirements of 18 CFR § 5.6. Simultaneously with filing of the PAD, TIG has filed with the Federal Energy Regulatory Commission (FERC) a Notice of Intent (NOI) to file for an original license pursuant to 18 CFR § 5.5, and a request to utilize the Two-Year Licensing Process (TYLP) pursuant to the Hydropower Regulatory Efficiency Act of 2013, Docket No. AD13-9-000 (Notice Soliciting Pilot Projects to Test a Two-Year Licensing Process). TIG has also requested permission to be FERC’s non-federal designee for purposes of consultation pursuant to Section 106 of the National Historic Preservation Act (NHPA) and the Endangered Species Act (ESA).

1.1. Background

1.1.1. Applicant

Applicant is Tomlin Infrastructure Group, LLC (TIG). TIG was founded in 2011 and has focused its efforts on the development of electric utility scale storage projects.

1.1.2. Activity under the Preliminary Permit

TIG filed for an initial preliminary permit with the FERC on September 23, 2010 and revised its application April 12, 2011. After the FERC's acceptance and no motions to intervene, FERC issued the Preliminary Permit for the Wild Flower Pumped Storage Project, effective April 27, 2011.

Article 4 of the Preliminary Permit requires a progress report be submitted every six months from the date of issuance. These reports describe activities and progress supporting the intent to evaluate the Project site and feasibility. TIG submitted a total of seven progress reports in accordance with the Preliminary Permit.

Preliminary studies regarding local environment and feasibility have been performed.

1.1.3. Early Consultation

Outreach started following the filing of the Preliminary Permit in 2011 and included meetings with landowners around the project area, local county and state elected representatives, the Oklahoma Governor and members of his staff including those at the Department of Commerce, the Department of Natural Resources; and in particular the Water Division, the Department of Environmental Quality and the Department of Fish Wildlife and Parks. TIG also engaged members of the environmental community and others. As part of TIG's outreach, discussions were held regarding the project and its impacts/benefits with the ERCOT.

TIG has had recent meetings with the Governor's staff as well as the Directors of Natural Resources, Environmental Quality and the Deputy Director of Fish Wildlife and Parks.

1.2. Applicant Representatives

The persons listed below are authorized to act as an agent for TIG during the licensing process:

Fred Brown, P.E.
Tomlin Infrastructure Group, LLC
4265 Kellway Circle
Addison, TX 75001
(972) 795-2935
fbrown@tomlininvestments.com

2. Process Plan and Schedule

As an alternative to the default Integrated Licensing Process (ILP), TIG is proposing to use FERC's Two-Year Licensing Process (TYLP) to pursue the license for the Project. TIG provided copies of the request to all affected resource agencies and Indian Tribes (Appendix A). Comments on the request are attached.

In accordance with 18 CFR § 5.8(a) and (b), within 30 days of the filing of a request to use the TYLP, FERC will issue a notice of commencement of the licensing proceedings and notice of public technical meeting to discuss the TYLP pilot process proposal if needed.

2.1. Proposed Licensing Approach

TIG carefully reviewed available licensing processes including the ILP, the Alternative Licensing Process (ALP), and the TYLP. TIG discussed the different strengths and weaknesses of each process and their suitability for the Project's licensing efforts with key agencies and the Governor's staff and indicated a desire to utilize the TYLP.

Based on feedback received from the outreach effort to agencies and other interested stakeholders, and its own evaluation of the licensing process options, TIG believes that a TYLP is the preferred process for the pre-filing consultation and study efforts for the Project. The justification for this request as well as agency statements of concurrence are included with the Notice of Intent.

2.2. Process Plan and Schedule

The following Process Plan and Schedule are based on the assumption that FERC will approve TIG's request to utilize the TYLP. Because the TYLP has less prescriptive timelines and processes relative to FERC's default ILP, it is important to describe how TIG and licensing participants in pre-filing consultation (consultation prior to the filing of the license application) will communicate with each

other for the duration of the licensing process. Should TIG be approved for the TYLP, we intend to follow the timeline and process plan as described in the January 6, 2014 Notice soliciting Pilot projects pursuant to the Hydropower Regulatory Efficiency Act of 2013, Docket No. AD 13-9-000.

TIG believes that the TYLP, as modified by the communication commitments outlined here, would be effective in completing the necessary pre-filing consultation with opportunities for meaningful participation by agencies, other interested organizations, and the public, while not adding undue requirements and costs. Should the TYLP not be approved for use, TIG would continue with consultation utilizing the default ILP and follow the applicable regulations.

This Process Plan would govern communications among all licensing participants and provide public access to information regarding the consultation activities related to licensing of the Project. This includes (1) identification of resource questions and possible studies, (2) review of study plans and results, (3) and review of TIG's draft License Application.

2.3.Communication and Meeting Protocols

2.3.1. Participant Contact List

The licensing process for the Project is open to the general public and interested individuals and organizations are encouraged to participate. A contact list, compiled by TIG, will be maintained to identify those agencies, organizations, individuals, or groups that have been identified as interested parties or who have requested to be included as licensing participants. The contact list will be used to provide notice of any public meetings, as well as notice of the availability of information for public review. The current contact list is included as Appendix A.

2.3.2. Maintenance of the Public Reference File

TIG will maintain a public reference file at its offices in Addison, Texas. The public reference file will include copies of written correspondence, documentation of phone conversations, meeting notices, agendas and summaries, study plans, study reports, status reports, and other documents developed during consultation or submitted for inclusion in the public reference file. All documents in the public reference file will be submitted to FERC as part of the formal licensing record. If a document includes sensitive information—such as a site location for a federally-listed species and/or its designated critical habitat, or for an archaeological site—the document will be clearly marked "Not for Public Disclosure" and appropriate measures will be taken to secure the sensitive material, consistent with federal regulations.

Hard copies of TIG's major licensing submittals to FERC, including this Pre-Application Document and the draft and final License Application, will be made available for review at:

Antlers Public Library
104 SE 2nd St,
Antlers, OK 74523

TIG will also maintain Project information for access to documents developed during the course of the licensing consultation, such as the PAD and NOI, meeting notices, meeting summaries, study plans, and study reports. The Project website will also have an information library that allows licensing participants to access other relevant information in support of the license application.

Physical location where the public reference file will be available:

Tomlin Infrastructure Group, LLC
4265 Kellway Circle
Addison, TX 75001

2.3.3. Meetings

Meetings will be scheduled as required by FERC's regulations and as otherwise needed throughout the licensing process.

TIG shall be responsible for scheduling all consultation meetings involving TIG and licensing participants. For the meeting specified in 18 CFR Section 16.8(b)(3), TIG will provide the required notice in appropriate local and other forums.

TIG will strive to notify licensing participants of meetings scheduled by TIG at least 30 days prior to the meeting date. This notification may be made in writing, via e-mail, or by telephone conversation. When necessary, TIG may hold a meeting with less than 30 days' notice.

TIG will develop the meeting agenda and will strive to provide a written meeting agenda to all participants at least two weeks prior to a scheduled meeting. As necessary, the agenda may be modified at the start of the meeting.

TIG and all participants will strive to make available all documents and other information necessary to prepare for a consultation meeting at least two weeks prior to the scheduled meeting. In the alternative, materials can be provided at the meeting.

2.4.Document Distribution

All of the documentation requirements described below apply to substantive communications regarding the licensing of the Project; communications related to procedural matters (e.g., responding to inquiries regarding meeting scheduling) are not subject to the same documentation requirements.

TIG will distribute, whenever possible, all documents electronically in Microsoft Word or PDF format. Appendix A lists the agencies, tribes, and others on the distribution list as of the filing of this PAD. Everyone on this list will receive notification that an electronic copy of the PAD is available on the Project website. TIG will also use this list to provide notice of the availability of future major licensing documents such as proposed study plans, study reports, and the draft and final License Application, and will provide electronic copies of these documents upon request. In addition, TIG will distribute electronically (via e-mail) public meeting notices, meeting agendas, and meeting summaries upon request.

Certain Project-related documents are not available to the general public in accordance with FERC regulations. Critical Energy Infrastructure Information (CEII) (18 CFR 388.113), which is information about the design and safety of dams and appurtenant facilities that is necessary to protect national security and public safety, is not available to the general public. Anyone seeking CEII from FERC must file a CEII request. Additional information is available on FERC's website at: <http://www.ferc.gov/legal/ceii-foia/ceii.asp>.

2.4.1. Meeting Summaries

TIG will be primarily responsible for providing a written summary of meetings involving TIG and licensing participants. The meeting summaries will identify topics discussed, areas of agreement and/or disagreement, and action items assigned to meeting participants. TIG will strive to distribute a draft meeting summary to all meeting attendees within 10 days of the meeting. Any corrections to the draft meeting summary should be submitted to TIG within 7 seven days of the draft distribution. TIG will finalize the meeting summary within 7 days after the deadline for receiving corrections. Meeting summaries will be posted on the Project website once they are final.

2.4.2. Oral Communications

Any oral communication (i.e., telephone conversations) between TIG and any licensing participant regarding substantive aspect of the Project licensing shall be documented in writing by TIG and included in the public reference file.

2.4.3. Technical Documents

A variety of technical documents will be produced during the course of licensing consultation, including the PAD, study plans, study reports, and the draft License Application. Whenever comments to documents are solicited, review periods will be established and communicated to licensing participants. Review periods will typically be 30 days, unless longer periods are required by FERC regulations (e.g., 90-day comment period on the draft License Application). TIG will consider adjusting comment periods, making them either longer or shorter; to better utilize available time within the course of pre-filing consultation, without jeopardizing the overall Project schedule. Any such adjustments will be made with the concurrence of the licensing participants.

2.4.4. Written Correspondence

Any written correspondence, including e-mails, regarding substantive matters of the Project licensing between TIG and licensing participants will become part of the public reference file.

All written correspondence should be sent to TIG at the following address:

Tomlin Infrastructure Group
Attention: Fred Brown
4265 Kellway Circle
Addison, Texas 75001
(972) 239-0707
fbrown@tomlininvestments.com

2.4.5. Distribution of Licensing Documentation

Distribution of major licensing documents will be accomplished primarily by posting the documents on the Project website with an e-mail notification to licensing participants. If a licensing participant does not provide TIG with an e-mail address, or if a participant has indicated a preference to receive hard-copy mailings, TIG will send paper documents through regular mail. Licensing documents, aside from brief letters, notices, etc., will include a copy of the distribution list.

2.5. Joint Meeting and Site Visit

Based on the assumption that FERC will authorize TIG's request to utilize the TYLP, TIG does not, at this time, anticipate FERC conducting pre-filing NEPA scoping. Under the TYLP, FERC will conduct NEPA scoping post-filing of the License Application, unless TIG requests and FERC agrees,

to conduct early NEPA scoping. As required under 18 CFR § 4.38, TIG will hold a joint meeting, with afternoon and evening sessions, and a site visit between 30 and 60 days after FERC's authorization to use the TYLP. Written notice of the date, time and location of the joint meeting and site visit will be provided with a written agenda including topics of discussion to FERC at least 15 days in advance. Within 14 days of the joint meeting and site visit, a notice will be published in *The Antlers American* newspaper.

3. Regional Description

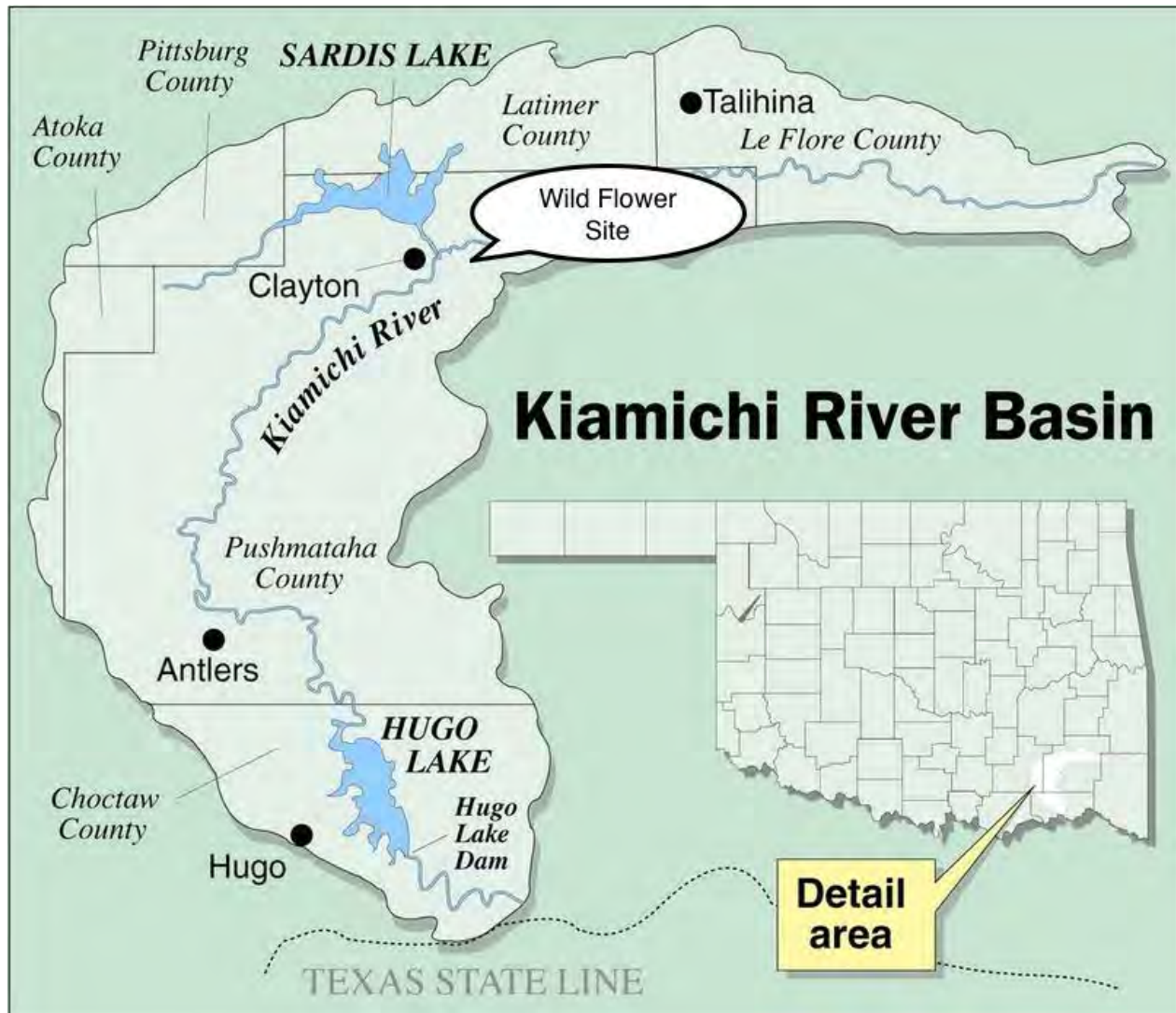
3.1.Overview

The Project is located within the Kiamichi River Basin in southeastern Oklahoma, (see Figure 3.1). The source of the Kiamichi River is in the Kiamichi and Ouachita mountain ranges of southeastern LeFlore County, Oklahoma. It drains approximately 1,830 square miles, and flows in a westerly direction into Pushmataha County near the town of Clayton and then south by southeast through Choctaw County to its confluence with the Red River.

The Kiamichi River Basin is crescent shaped, 110 miles long, and varies in width from 5 to 30 miles. The stream flows through a succession of widely contrasting reaches, alternating from comparatively wide valleys to steep gorges having banks 80 to 90 ft. in height.

Source: Kiamichi River Basin Water Resources Development Plan

Figure 2.4.5-1 Kiamichi River Basin



Source: Kiamichi River Basin Water Resources Development Plan

3.2. Basin Tributary Streams

The river has a large number of tributaries; the major ones are Jackfork, Buck, Tenmile, Buffalo, Cedar, Gates, Anderson, and Pine creeks. The gradient varies from 1.5 ft/mile near the Pushmataha-Choctaw County line to more than 100 ft/mile near the source. The major part of the stream has an average gradient to 2.5 ft/mile. The southern section of the basin lies in the dissected Gulf Coastal Plain region, where the river meanders along a wide alluvial valley at an elevation of 425 ft, with a gradient of 0.8 ft/mile. A combination of trellis and dendritic types of drainage patterns characterize the Kiamichi River and its tributaries. Stream flow of the Kiamichi River is fairly uniform, and consists of a series of pools and shoals during low rainfall. Flooding in the lower reaches of the river is caused

usually by prolonged storms (2-6 days) of moderate to heavy rainfall. Springs are common throughout the drainage.

Source: Fishes of the Kiamichi River, Jimmie Pigg and Loren G. Hill, 1974

3.3.Major Land Uses

Timber is an economic mainstay. Lumber companies own large swaths of the county and operate vast tree plantations. Fast-growing pine trees are the timber of choice, and in many areas of the basin a virtual monoculture of pine trees—at the expense of any other—has been established.

3.4.Major Water Uses

Water within the Kiamichi River Basin is used for public water supply, irrigation, agriculture, power, industrial, commercial and recreation including fish and wildlife purposes.

3.5.Climate

Pushmataha County is part of the Ouachita Mountains in the north and the Cypress Swamps and Forest in the south. The Ouachita Mountains are defined by sharp ridges and the Cypress Swamp and Forest is an area of irregular plains. Average annual precipitation ranges from about 42 inches in southwestern Pushmataha County to 51 inches in the east. April and May are the wettest months, on average, but much of the spring through fall receives sufficient rainfall. One in 3 winters has at least one inch of snow, with one year in 29 having ten or more inches.

Temperatures average near 62 degrees, with a slight increase from north to south. Temperatures range from an average daytime high of 94 degrees in July and August to an average low of 29 degrees in January. Pushmataha County averages a growing season of 214 days, but plants that can withstand short periods of colder temperatures may have an additional 3 to 7 weeks.

Winds from the south to southeast are quite dominant, averaging nearly 5 miles-per-hour. Relative humidity, on average, ranges from 42% to 97% during the day. During the year, humidity is highest in June and lowest in February and March. Winter months tend to be cloudier than summer months. The percentage of possible sunshine ranges from an average of about 55% in winter to nearly 75% in summer.

Thunderstorms occur on about 55 days each year, predominantly in the spring and summer. During the period 1950 - 2003, Pushmataha County recorded 29 tornadoes. The most recent significant

tornado (F2 intensity or greater) occurred on April 23, 2000. Two F2 tornadoes passed through Pushmataha County on this day. The towns of Moyers, Finley and Cloudy were affected. There were no injuries. Typically, there are about 4 events each year of hail exceeding one inch in diameter. As information collection improves, both the number of reported tornadoes and the number of severe hail events have increased.

Source: Oklahoma Climatological Survey, Norman, OK accessed April 2, 2014

Table 3.5-1 Annual and Seasonal Mean Temperatures and Precipitation

| Temperature (deg Fahrenheit) | | | | | | | | | | | | |
|------------------------------|----------------------|-----------|-----------|----------------------|----------------|------------|---------------|----------------------------------|--------|--------|--------|-------|
| | AVERAGES (1971-2000) | | | EXTREMES (1918-2003) | | | | AVG # DAYS PER MONTH (1971-2000) | | | | |
| | Daily Max | Daily Min | Daily Avg | Record High | | Record Low | | Max>100 | Max>90 | Max<32 | Min<32 | Min<0 |
| Jan | 52.3 | 28.9 | 40.6 | 84 | (23rd, 1943) | -9 | (18th, 1930) | | | 2 | 21 | * |
| Feb | 58.4 | 33.6 | 46.0 | 90 | (21st, 1996) | -10 | (2nd, 1951) | | * | 1 | 13 | |
| Mar | 67.2 | 41.6 | 54.4 | 93 | (31st, 1974) | 8 | (19th, 1923) | | * | * | 6 | |
| Apr | 75.2 | 48.8 | 62.0 | 96 | (13th, 1936) | 24 | (3rd, 1936) | | 1 | | 1 | |
| May | 81.5 | 58.3 | 69.9 | 101 | (28th, 1927) | 31 | (1st, 1960) | | 2 | | | |
| Jun | 88.7 | 66.1 | 77.4 | 107 | (21st, 1936) | 45 | (1st, 1972) | * | 14 | | | |
| Jul | 93.8 | 69.4 | 81.6 | 112 | (24th, 1934) | 50 | (6th, 1972) | 5 | 25 | | | |
| Aug | 94.1 | 68.0 | 81.1 | 116 | (10th, 1936) | 49 | (13th, 1967) | 6 | 25 | | | |
| Sep | 86.7 | 61.3 | 74.0 | 110 | (1st, 1985) | 36 | (27th, 1942) | 1 | 12 | | | |
| Oct | 76.8 | 49.8 | 63.3 | 102 | (1st, 1938) | 21 | (31st, 1993) | | 2 | | 1 | |
| Nov | 64.1 | 40.6 | 52.4 | 88 | (14th, 1955) | 7 | (29th, 1976) | | | | 7 | |
| Dec | 54.7 | 32.0 | 43.4 | 83 | (6th, 1945) | -5 | (23rd, 1989) | | | 1 | 16 | * |
| Annual | 74.6 | 50.0 | 62.3 | 116 | (Aug 10, 1936) | -10 | (Feb 2, 1951) | 12 | 80 | 4 | 65 | * |

| Precipitation (inches) | | | | | | | | | | |
|------------------------|-----------|----------------------|-----------|----------------|----------------------------------|------|--------|--------|--------|--------|
| | AVERAGE | EXTREMES (1918-2003) | | | AVG # DAYS PER MONTH (1971-2000) | | | | | |
| | 1971-2000 | Monthly Max | Daily Max | | any | meas | 0.10"+ | 0.25"+ | 0.50"+ | 1.00"+ |
| Jan | 2.14" | 12.55" (1949) | 4.86" | (25th, 1949) | 6 | 4 | 4 | 3 | 1 | * |
| Feb | 2.56" | 8.83" (1945) | 4.53" | (12th, 1950) | 5 | 4 | 4 | 3 | 2 | 1 |
| Mar | 3.92" | 9.11" (1977) | 5.66" | (19th, 2002) | 7 | 6 | 6 | 4 | 3 | 1 |
| Apr | 4.23" | 15.82" (1957) | 5.30" | (8th, 2002) | 7 | 7 | 6 | 4 | 3 | 1 |
| May | 5.78" | 15.51" (1935) | 5.81" | (1st, 1949) | 9 | 8 | 7 | 6 | 4 | 2 |
| Jun | 4.72" | 13.39" (1945) | 5.72" | (12th, 1945) | 7 | 7 | 6 | 5 | 3 | 2 |
| Jul | 3.07" | 10.65" (1950) | 5.50" | (3rd, 1985) | 5 | 5 | 4 | 3 | 2 | 1 |
| Aug | 2.42" | 9.42" (1926) | 7.73" | (17th, 1926) | 5 | 5 | 4 | 2 | 1 | 1 |
| Sep | 4.10" | 13.44" (1974) | 6.62" | (28th, 1980) | 6 | 5 | 4 | 3 | 2 | 2 |
| Oct | 5.03" | 16.57" (1919) | 8.58" | (25th, 1991) | 6 | 6 | 5 | 4 | 3 | 2 |
| Nov | 3.94" | 13.35" (1946) | 3.96" | (7th, 1996) | 6 | 5 | 4 | 3 | 3 | 1 |
| Dec | 3.55" | 12.27" (1923) | 4.04" | (10th, 1971) | 6 | 5 | 5 | 3 | 2 | 1 |
| Annual | 45.46" | 16.57" (Oct 1919) | 8.58" | (Oct 25, 1991) | 76 | 67 | 59 | 44 | 29 | 14 |

| Snow and Sleet (inches) | | | | | | | | | | | |
|-------------------------|-----------|----------------------|-----------|----------------|-------|----------------------------------|------|--------|--------|--------------|---|
| | AVERAGE | EXTREMES (1918-2003) | | | | AVG # DAYS PER MONTH (1971-2000) | | | | | |
| | 1971-2000 | Monthly Max | Daily Max | Greatest Depth | | any | meas | 0.50"+ | 1.00"+ | Pot. Glazing | |
| Jan | 0.3" | 8.5" (1940) | 7.0" | (6th, 1940) | 7.0" | (6th, 1940) | * | * | * | * | 1 |
| Feb | 0.9" | 15.5" (1978) | 8.5" | (18th, 1978) | 6.0" | (9th, 1948) | * | * | * | * | * |
| Mar | 0.0" | 9.5" (1942) | 9.5" | (1st, 1942) | 40.0" | (1st, 1942) | * | * | * | * | * |
| Apr | | 0.0" (1950) | 0.0" | (9th, 1938) | | | | | | | |
| May | | 0.0" (1949) | 0.0" | (1st, 1949) | | | | | | | |
| Jun | | | | | | | | | | | |
| Jul | | | | | | | | | | | |
| Aug | | | | | | | | | | | |
| Sep | | | | | 0.1" | (6th, 1919) | | | | | |
| Oct | | | | | | | | | | | |
| Nov | 0.0" | 3.5" (1952) | 3.5" | (29th, 1952) | 1.0" | (2nd, 1951) | * | | | | * |
| Dec | 0.2" | 6.0" (1932) | 6.0" | (16th, 1932) | 4.0" | (22nd, 1963) | * | * | * | * | * |
| Annual | 1.5" | 15.5" (Feb 1978) | 9.5" | (Mar 1, 1942) | 40.0" | (Mar 1, 1942) | 1 | 1 | 1 | * | 2 |

TEMPERATURE AND PRECIPITATION

From Antlers Cooperative Observer Station (340256); January 1918 – December 2003

Latitude: 3415N Longitude: 09539W Elevation: 519 ft

| First Freezing Temperature in Fall | | | |
|-------------------------------------|---------------|---------------|---------------|
| Probability | 24 F or Lower | 28 F or Lower | 32 F or Lower |
| 1 Year in 10 Earlier Than – | November 3 | October 30 | October 19 |
| 2 Years in 10 Earlier Than – | November 12 | November 4 | October 24 |
| 5 Years in 10 Earlier Than – | November 25 | November 10 | November 2 |
| Last Freezing Temperature in Spring | | | |
| Probability | 24 F or Lower | 28 F or Lower | 32 F or Lower |
| 1 Year in 10 Later Than – | March 27 | April 7 | April 18 |
| 2 Years in 10 Later Than – | March 18 | March 31 | April 11 |
| 5 Years in 10 Later Than – | March 7 | March 21 | April 3 |

4. Project Location, Facilities, and Operations

4.1. Location

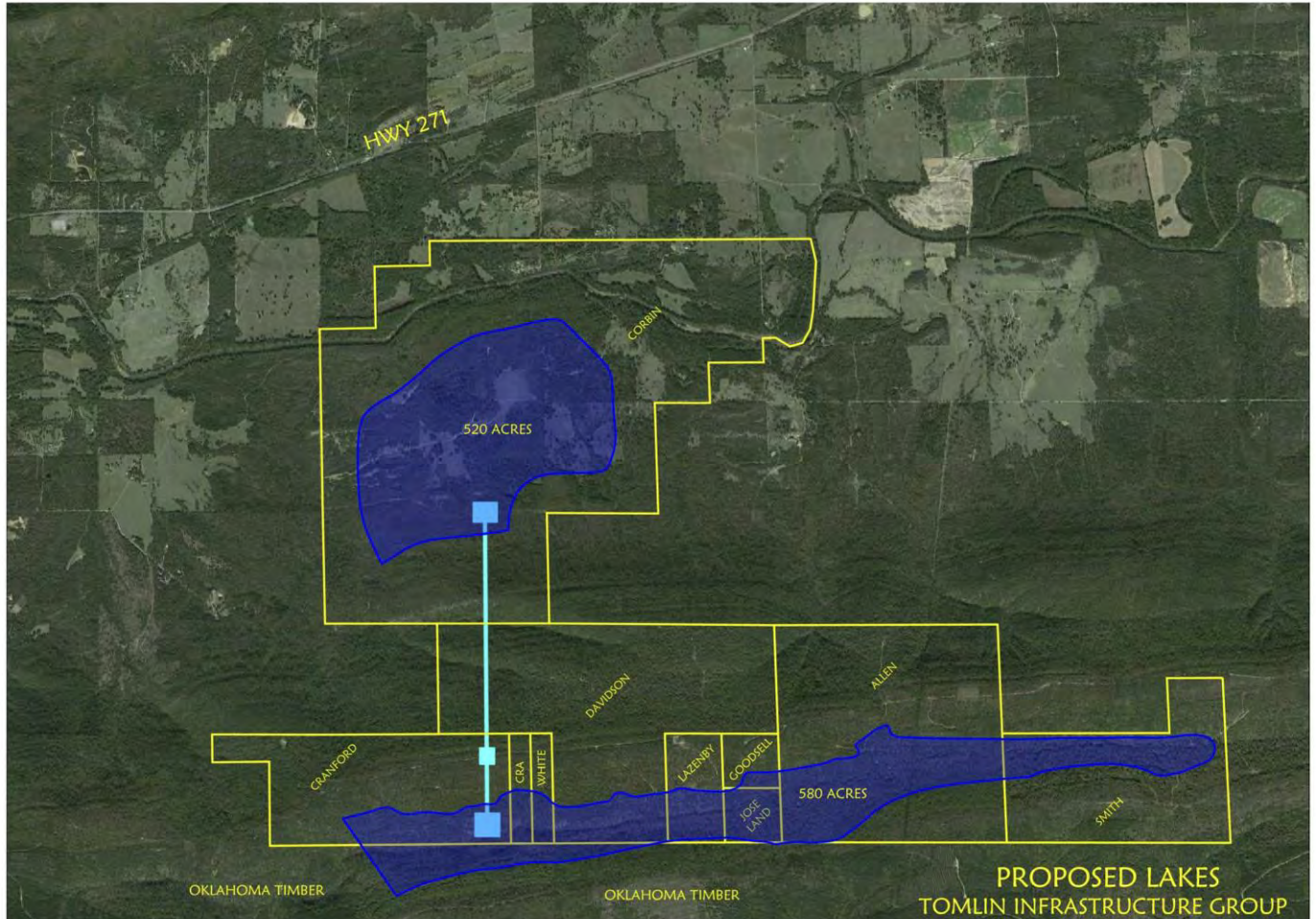
The proposed Project would be located near the city of Clayton in Pushmataha County, Oklahoma on private land approximately ten miles east of Clayton, Oklahoma (population 1,012). Taking advantage of the local geography allows a 1,000 foot elevation drop necessary for an effective pumped storage facility. The site is accessible by Oklahoma State Road E1655 which runs just north of the Project boundary; an access easement will be obtained.

4.1.1. Project Land

The proposed Project site has no federal, state or public lands. All of the property for the pumped storage facility will be on private land. The land use designation of properties within the project boundary, per the county, is: **Timber & Waste**. There are no homes or residences within the project boundary. The market value per the County Tax Assessor records is approximately \$405,562.00 for the 4,985 acres required by the project. The property is available and will be procured after the acceptance into the TYLP pilot.

Land ownership adjacent to the Project is shown on Figure 4.1.

Figure 4.1.1-1 Landowners Adjacent to the Proposed Project Boundaries



Source: Tomlin Infrastructure Group, 2013

4.1.2. Project Boundary

A geographic boundary has been determined to encompass all land for the construction and operation of the Project. This Project boundary is outlined in Figure 4.2. As the Project is located entirely on private land, no lands of the United States are included.

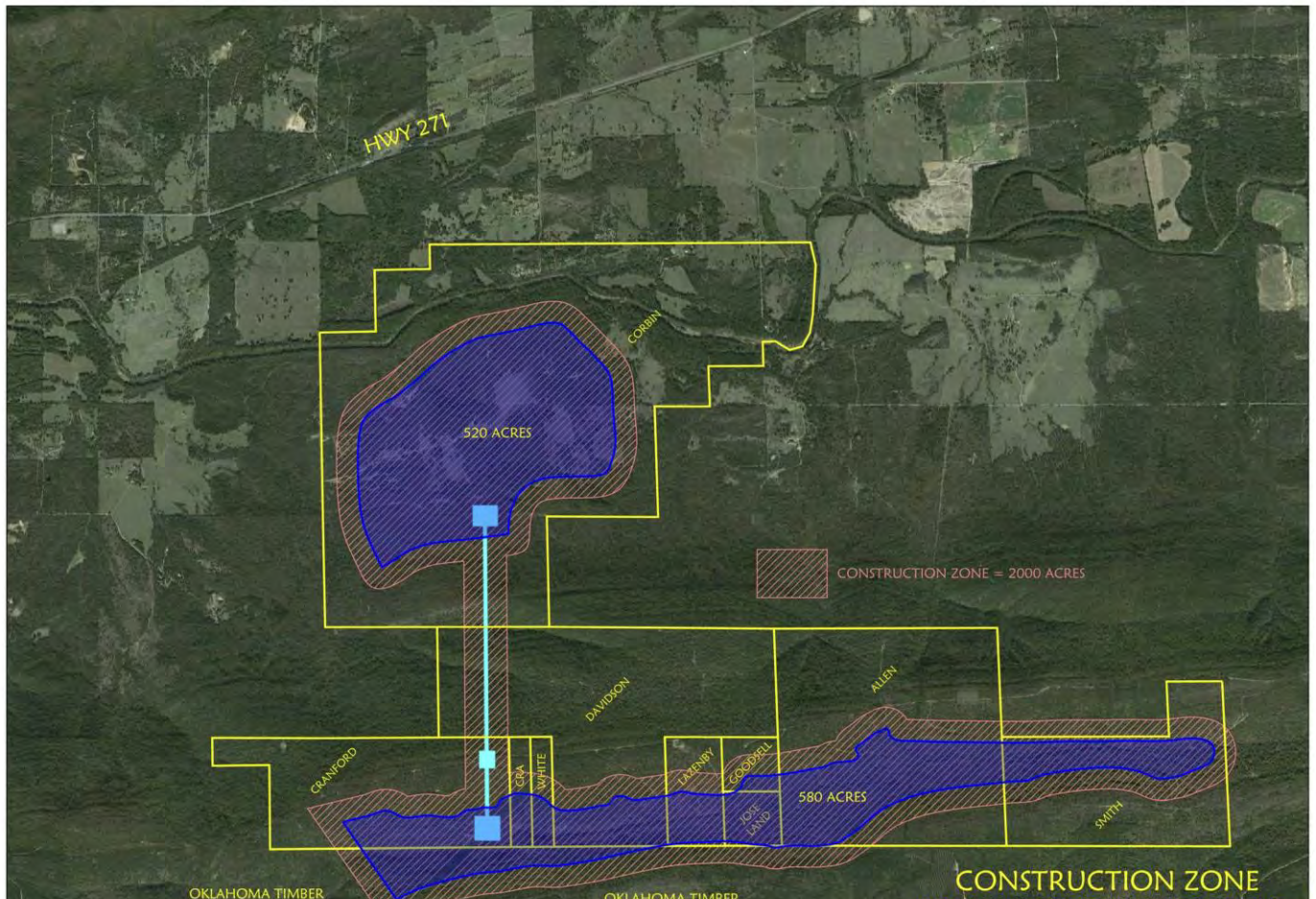


Figure 4.1.2-1 Project Construction Boundaries

4.2. Project Facilities

Project proposes a new facility located in Pushmataha County, Oklahoma. As illustrated in Figure 4.2 above, this hydroelectric facility would consist of an upper and lower off-stream, closed-loop reservoir complex with no river impoundment. The upper reservoir would be located in a valley on top of the Kiamichi Mountains, and the lower reservoir would be located adjacent to the north toe of the mountain range. The reservoirs would be formed by earthen and roller compacted concrete embankments and would be lined with an impervious liner and geotextile mesh. The upper reservoir would be long and narrow; approximately 20,000 feet long and 2,500 feet wide. The lower reservoir would be approximately 7,500 feet long and 5,000 feet wide.

The lower reservoir would have an approximate surface area of 520 acres and storage capacity of 40,000 ac-ft at its normal maximum water surface elevation of 700 ft. The upper reservoir would have an approximate surface area of 580 acres and storage capacity of 40,000 ac-ft. at its normal maximum water surface elevation of 1626 ft.

The Project will interconnect into ERCOT's CREZ lines between the Anna and Krum substation. A new 340-kV transmission line will be constructed and owned by Oncor. The new transmission line will be approximately 120 miles long.

Existing logging roads will provide access to the upper reservoir. The lower reservoir will take its access off an easement from existing Oklahoma Road E1655.

Water would be conveyed between reservoirs through a 3,500-foot-long tunnel, connected to four 18 foot-diameter steel penstocks. The upper reservoir intake conduit begins as a 200-foot long vertical shaft receiving water from the reinforced concrete intake tower. This intake shaft would connect to a sloped concrete lined tunnel daylighting elevation 13,500. Figure 4.4 below provides a cross sectional view of these structures in proximity relative to the reservoirs.

The powerhouse would be located in close proximity to the toe of the mountain, on the south side of the lower reservoir. It would be positioned below grade to obtain proper submergence during operating conditions and house four turbine generator units totaling 1,200 MW. Four pump generating units will be installed: ternary hydraulic short circuit units. Ternary units provide the greatest operating ranges and flexibility, allowing the machines to pump and generate simultaneously. The proposed Project will take fill water from the Kiamichi River on high flow events and make-up water via a pipeline to a reservoir. To obtain water from the Kiamichi River, piping would have to be constructed and water pumped to the project's lower reservoir. Rights to the initial fill and ongoing make-up water volumes would be obtained by TIG through the acquisition of available existing water rights.

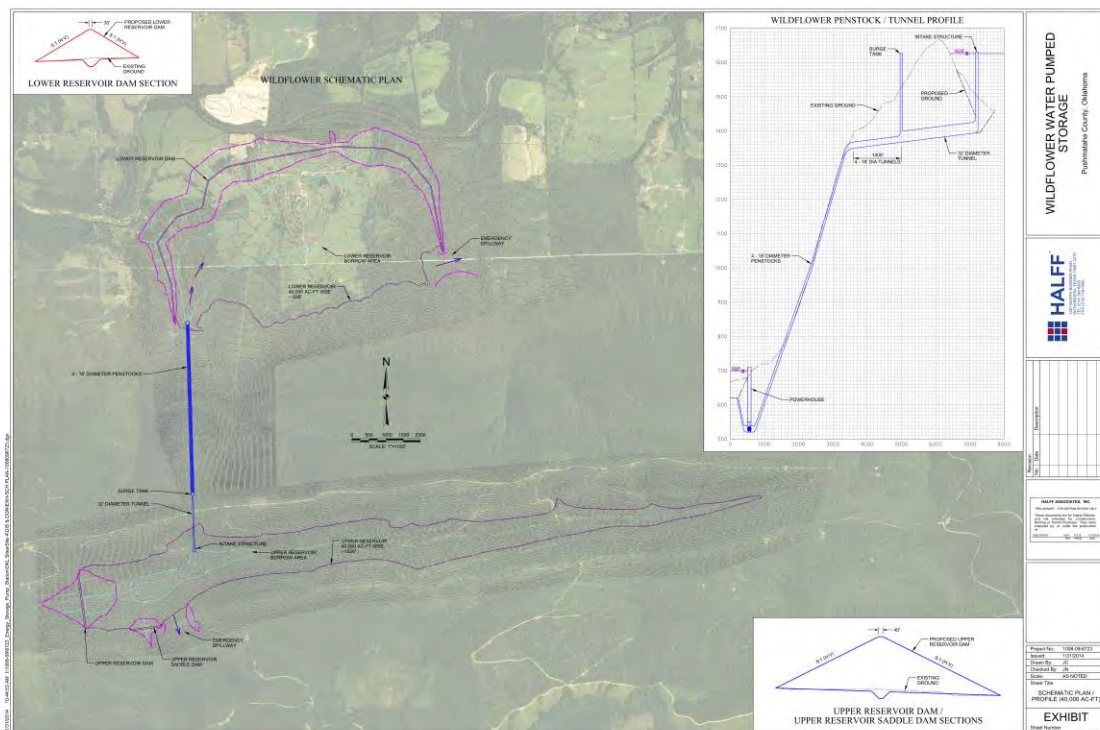
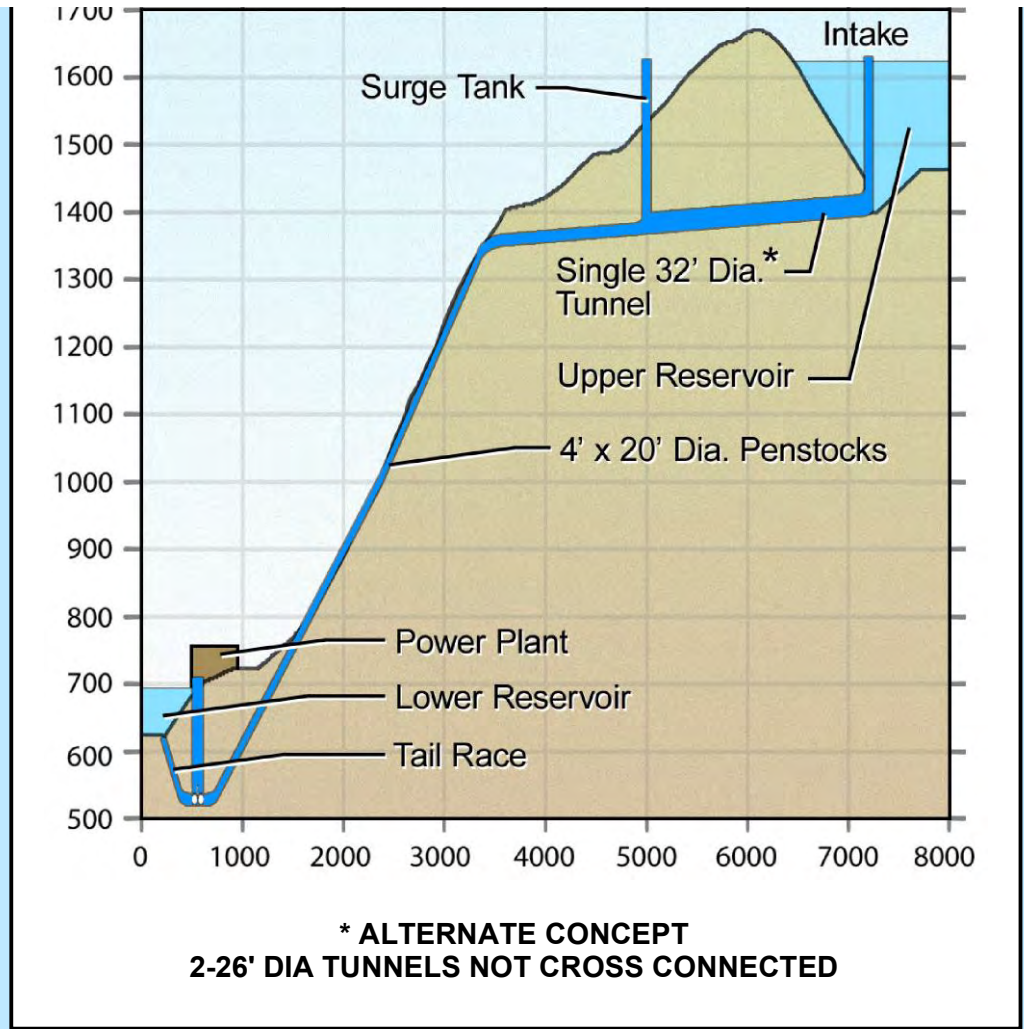


Figure 4.1.2-1 Wild Flower Schematic Plan

Figure 4.1.2-2 Wild Flower Tunnel Profile



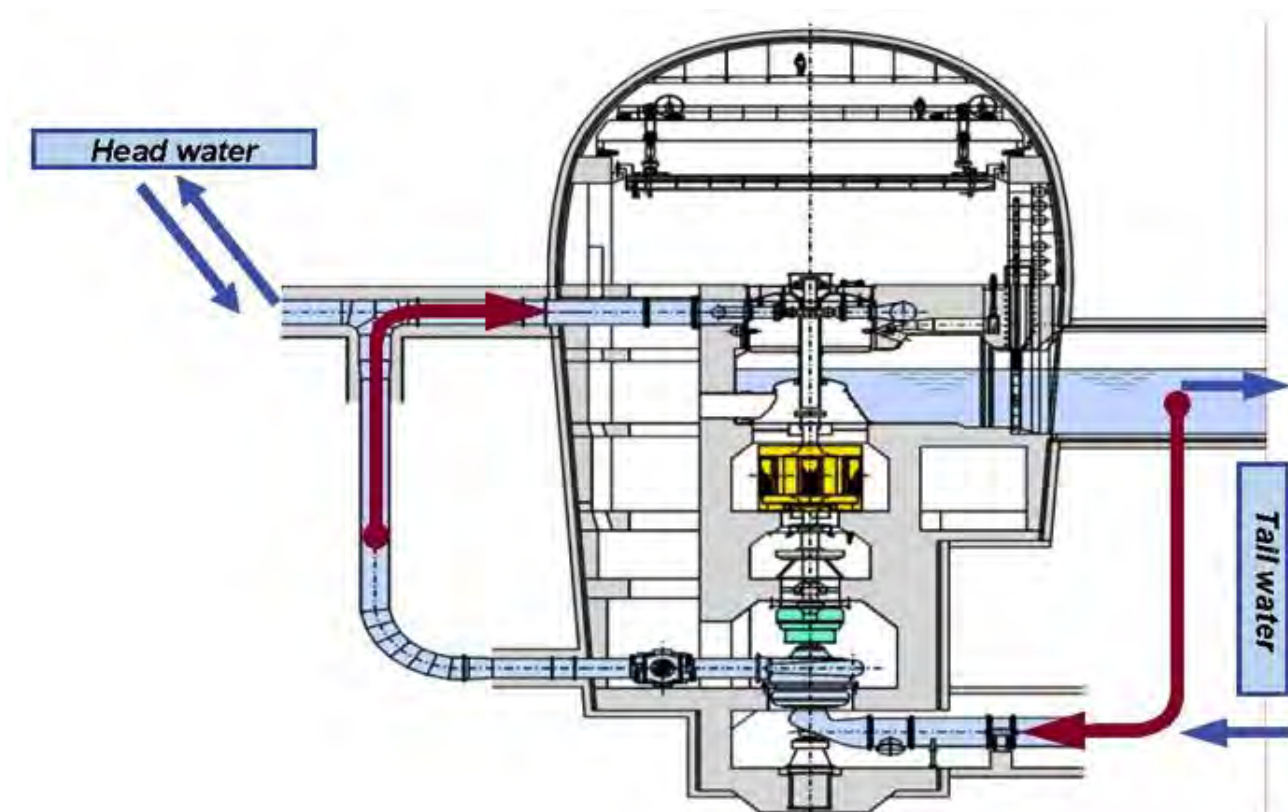
Source: Halff Associates, 2011

4.3. Project Operations

4.3.1. Proposed Project Capacity and Production Potential

Figure 4.5 below shows a conceptual powerhouse cross section. The proposed Project would have an average annual generation of 5 million megawatt-hours. The installed capacity of 1200 MW would be provided by four turbine generators with a rate capacity of 300 MW each. The upper and lower reservoirs have an average hydraulic head of 900 feet.

Figure 4.3.1-1 Wild Flower Powerhouse Section



Source: Voight, 2013

The equipment would be set up with units in a ternary arrangement and include a turbine, a generator, a torque converter as well as a single or multistage pump. They would be regulating in turbine and pump modes with a hydraulic “short-circuit”. This arrangement allows to operate without changing the rotation direction, enabling the steepest load ramp and quickest mode changes with the lowest losses.

4.3.2. Proposed Project Operation Regime

Pumped storage hydropower allows for rapid response to shifts in power demands. The project would create a reliable source for generation and storage of power that would provide additional peaking capacity to the ERCOT electrical grid and allow more effective operation of West Texas wind power generating facilities.

4.3.2.1. Initial Fill Water

Water needed for the initial fill is assumed to be the reservoir and penstock capacity plus losses. Water losses are dependent on evaporation loss, transmission loss, and liner and joint leakage. Water will be secured via acquisition of existing water rights in a manner to avoid impacting the Kiamichi River in full collaboration with all relevant agencies and entities. The volume of water needed for the initial fill is estimated to be equal to the capacity of one reservoir (40,000 ac-ft.), plus capacity of the penstock (200 ac-ft.), plus evaporation losses over one year (3,000 ac-ft.) for an estimated total volume of 43,200 acre-feet. This estimate does not include water losses to liner and joint leakage and water transmission losses. These losses would be evaluated when the final project design is completed and would be dependent on the liner selected and the method, timing, and duration of water transmission. A conservative volume of 50,000 acre-feet is the assumed initial fill volume.

4.3.2.2. Make-Up Water

Evaporation was assumed to occur over a portion of the surface of both reservoirs equally, thus requiring a maximum of 3 million gallons of make-up water per day. Make-up water does not include water losses to liner and joint leakage and water transmission losses. Thus, a conservative volume of 3,500 acre-feet is the assumed annual makeup water volume. Make up water would be obtained via a pipeline to a reservoir.

4.4. Construction Activity

The construction of the Project would take place over a 3-year period.

4.4.1. Construction Year 1

The first year of construction would focus on site preparation for the upper and lower reservoirs, shaft and penstock tunneling activities, powerhouse excavation and establishment of lay down areas for stock piling excavated materials and staging areas for all construction equipment and material handling.

Access to the upper reservoir would be via improving the existing logging road and securing a permanent easement. The lower reservoir and powerhouse location access will be via an easement to existing State Road E1655 located to the north of the site.

The excavation of the powerhouse and the tunneling activities for the tunnel, after site preparation, would be the first major construction activities requiring mobilization of staff and major equipment. Standard road boring equipment would be used for the 3500 tunnel. The goal would be to complete the tunnel excavations during the first year of construction activity. Construction activity would be year-around.

4.4.2. Construction Year 2

The second year of activity would be focused on construction of the upper lower reservoirs, upper reservoir dam and enclosing the powerhouse. The steel penstock construction would begin. Before the end of the second construction year the installation of control and protective components would start. Construction of the 345-kV transmission line would start. The transmission line construction will be broken into 4 phases, each consisting of 30 miles. The powerhouse foundations, equipment and support structures will be nearing completion by the end of the second year which will allow installation of the first turbine generator to begin at the beginning of year three.

4.4.3. Construction Year 3

The third year of construction will be focused on completion of the powerhouse and all operational equipment and testing, the construction and completion of electrical interconnection to the grid and filling and testing of the reservoirs and their operational modes.

5. Description of Existing Environment

There is no designated critical habitat in the proposed project area. Source: <http://ecos.fws.gov/crithab/>

5.1. Geology and Soils

The Kiamichi River basin is situated within two major geomorphic provinces. The Ouachita-Mountain Province of the headwater region consists of long and sinuous mountain ridges of broadly folded Mississippian and Pennsylvanian sandstones towering above subparallel shale valleys. The lower drainage, which lies in the Dissected Coastal Plains Province and is composed of soft, south-dipping Cretaceous sands, gravels, and clays of the Gulf Coastal Plain, is slightly dissected by streams.

5.1.1. Topography

The Project site includes the land sloping down to the Kiamichi River floodplain in the north and the Kiamichi Mountains on the south. Elevations range from about 1,900 feet AMSL on the top of the upper lake to 620 feet at the lower lake.

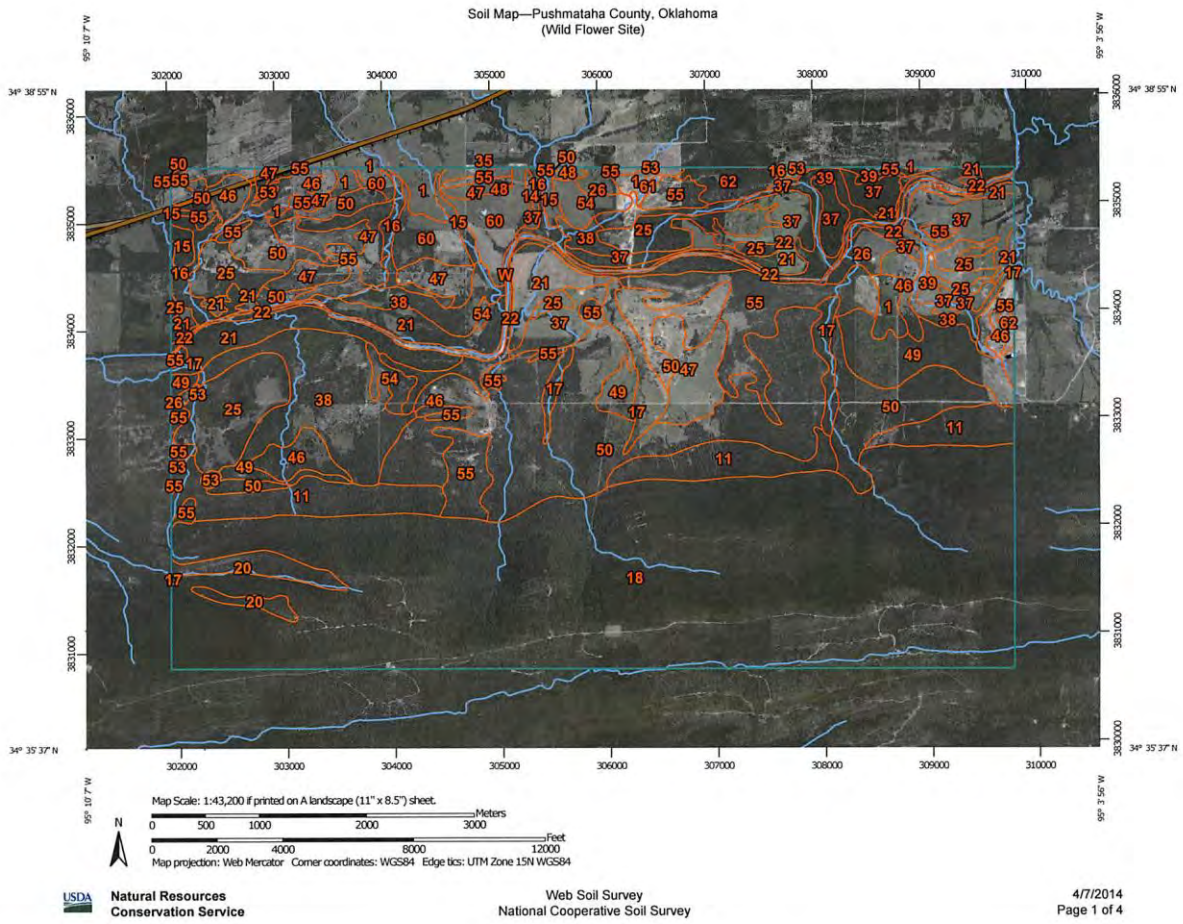
5.1.2. Existing Geological Features

































The Wild Flower site is influenced by the Lynn Mountain Formation of the Phanerozoic, Paleozoic Carboniferous Pennsylvanian-Early era and mainly composed of Shale and sandstone as a secondary rock type.

5.1.3. Soils

The Web Soil Survey for Pushmataha County has recognized 32 soil types within the neighboring the Project boundary (Soil Survey Staff, Dec 2013).

Figure 5.1.3-1 Soil map of the Project Area



| MAP LEGEND | | MAP INFORMATION |
|--|---|--|
| Area of Interest (AOI) | | The soil surveys that comprise your AOI were mapped at 1:24,000. Please rely on the bar scale on each map sheet for map measurements. |
|  Area of Interest (AOI) | | |
| Soils | | Source of Map: Natural Resources Conservation Service Web Soil Survey URL: http://websoilsurvey.nrcs.usda.gov Coordinate System: Web Mercator (EPSG:3857) |
|  Soil Map Unit Polygons | | |
|  Soil Map Unit Lines | | Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required. |
|  Soil Map Unit Points | | |
| Special Point Features | | This product is generated from the USDA-NRCS certified data as of the version date(s) listed below. |
|  Blowout | | |
|  Borrow Pit | | Soil Survey Area: Pushmataha County, Oklahoma Survey Area Data: Version 8, Dec 20, 2013 |
|  Clay Spot | | |
|  Closed Depression | | Soil map units are labeled (as space allows) for map scales 1:50,000 or larger. |
|  Gravel Pit | | |
|  Gravelly Spot | | Date(s) aerial images were photographed: Nov 5, 2010—Jul 27, 2011 |
|  Landfill | | |
|  Lava Flow | | The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident. |
|  Marsh or swamp | | |
|  Mine or Quarry | | |
|  Miscellaneous Water | | |
|  Perennial Water | | |
|  Rock Outcrop | | |
|  Saline Spot | | |
|  Sandy Spot | | |
|  Severely Eroded Spot | | |
|  Sinkhole | | |
|  Slide or Slip | | |
|  Sodic Spot | | |
| |  Spoil Area | |
| |  Stony Spot | |
| |  Very Stony Spot | |
| |  Wet Spot | |
| |  Other | |
| |  Special Line Features | |
| | Water Features | |
| |  Streams and Canals | |
| | Transportation | |
| |  Rails | |
| |  Interstate Highways | |
| |  US Routes | |
| |  Major Roads | |
| |  Local Roads | |
| | Background | |
| |  Aerial Photography | |

Map Unit Legend

| Pushmataha County, Oklahoma (OK127) | | | |
|-------------------------------------|--|--------------|----------------|
| Map Unit Symbol | Map Unit Name | Acres in AOI | Percent of AOI |
| 1 | Alikchi loam, 1 to 3 percent slopes | 110.2 | 1.2% |
| 11 | Carnasaw-Pirum-Clebit association, 12 to 20 percent slopes | 414.3 | 4.6% |
| 14 | Carnasaw-Stapp association, 8 to 12 percent slopes, dry | 6.9 | 0.1% |
| 15 | Ceda gravelly silt loam, 0 to 2 percent slopes, occasionally flooded | 49.3 | 0.5% |
| 16 | Ceda gravelly silt loam, 0 to 2 percent slopes, frequently flooded | 81.9 | 0.9% |
| 17 | Ceda-Rubble land complex, 0 to 3 percent slopes, frequently flooded | 137.6 | 1.5% |
| 18 | Clebit-Pirum-Carnasaw association, 20 to 45 percent slopes | 3,118.8 | 34.4% |
| 20 | Clebit-Rock outcrop association, 20 to 45 percent slopes | 91.4 | 1.0% |
| 21 | Dela fine sandy loam, 0 to 2 percent slopes, occasionally flooded | 401.1 | 4.4% |
| 22 | Dela fine sandy loam, 0 to 2 percent slopes, frequently flooded | 280.7 | 3.1% |
| 25 | Guyton silt loam, 0 to 1 percent slopes, occasionally flooded | 391.7 | 4.3% |
| 26 | Guyton-Elysian complex, 0 to 3 percent slopes | 57.8 | 0.6% |
| 35 | Moyers, Wister, and Burwell soils, 1 to 5 percent slopes, gullied | 1.4 | 0.0% |
| 37 | Pushmataha loam, 0 to 1 percent slopes, occasionally flooded | 384.7 | 4.2% |
| 38 | Pushmataha, Elysian, and Guyton soils, 0 to 3 percent slopes | 484.4 | 5.3% |
| 39 | Rexor loam, 0 to 1 percent slopes, occasionally flooded | 19.7 | 0.2% |
| 46 | Shermore fine sandy loam, 1 to 3 percent slopes | 155.1 | 1.7% |

| Pushmataha County, Oklahoma (OK127) | | | |
|-------------------------------------|--|----------------|----------------|
| Map Unit Symbol | Map Unit Name | Acres in AOI | Percent of AOI |
| 47 | Shermore fine sandy loam, 3 to 5 percent slopes | 300.6 | 3.3% |
| 48 | Shermore fine sandy loam, 3 to 5 percent slopes, eroded | 11.7 | 0.1% |
| 49 | Sherwood-Zafra association, 3 to 5 percent slopes | 240.3 | 2.7% |
| 50 | Sherwood-Zafra association, 5 to 12 percent slopes | 1,291.7 | 14.3% |
| 52 | Sobol clay loam, 3 to 5 percent slopes | 2.7 | 0.0% |
| 53 | Sobol-Tuskahoma association, 8 to 12 percent slopes | 34.3 | 0.4% |
| 54 | Speer loam, 1 to 3 percent slopes, rarely flooded | 81.7 | 0.9% |
| 55 | Tuskahoma-Clebit-Sobol association, 8 to 12 percent slopes | 585.7 | 6.5% |
| 60 | Yanush gravelly silt loam, 1 to 3 percent slopes | 175.6 | 1.9% |
| 61 | Yanush gravelly silt loam, 3 to 5 percent slopes | 2.8 | 0.0% |
| 62 | Yanush gravelly silt loam, 5 to 20 percent slopes | 60.1 | 0.7% |
| W | Water | 87.3 | 1.0% |
| Totals for Area of Interest | | 9,062.6 | 100.0% |

The majority of the soils are well drained, three soil types (Clebit, Carnasaw and Tuskahoma series), that represent 68.1% of the AOI acreage.

The Soils Map (Figure 5.1) identifies the distribution of soils relevant to the Project area. The 3 main soil types, identification codes are described below as contained in the Soil Survey Geographic (SSURGO) Database for Pushmataha County (Soil Survey Staff, 2013). It must be noted that the Soil Map area applies to a larger area than the proposed Project footprint.

11 – Carnasaw-Pirum-Clebit association, 12 to 20 percent slopes

The Carnasaw association makes up 5 percent of the map unit. Carnasaw soil consists of deep, well drained, slowly permeable soils on upland. These soils formed in material weathered from shales and sandstone that occur in thin tilted interlaminations. Pirum soils have less clay in the control section than Carnasaw soils. Clebit soils are shallow over sandstone.

A1 – 0 to 3 inches, very dark grayish brown (10YR 3/2) stony fine sandy loam; weak medium and fine granular structure; friable; many fine roots; strongly acid; clear smooth boundary.

A2 – 3 to 7 inches; brown (10YR 5/3) stony fine sandy loam; weak fine granular structure; friable; many fine roots; strongly acid; clear smooth boundary.

B21t – 7 to 24 inches; red (2.5YR 4/6) clay; moderate fine blocky structure; very firm; few fine roots; clay film on faces of peds; strongly acid; gradual smooth boundary.

B22t – 24 to 35 inches; red (2.5 YR 4/6) clay; moderate fine blocky structure; very firm; clay film on faces of peds; very strongly acid; gradual smooth boundary.

B3 – 35 to 42 inches; red (2.5YR 4/6) clay; few fine distinct gray mottles; moderate fine blocky structure; very firm; patchy clay films on faces of peds; few fragments of shale; very strongly acid; clear irregular boundary.

Cr – 42 to 46 inches; gray fractured shale bedrock laminated with thin layers of sandstone, tilted 40 degrees from horizontal.

Solum thickness is 30 to 60 inches. Because of the underlying tilted bedrock, solum thickness varies within short linear distances. The A1 horizon has hue of 10YR or 7.5YR, value of 2 to 5, and chroma of 2 or 3. Stones make up to 5 to 20 percent of the volume. Reaction ranges from medium acid to extremely acid. The A2 horizon has hue of 10YR or 7.5YR, value of 4 to 6 and chroma of 3 to 8. Reaction is similar to that of the A1 horizon. The B2t horizon has hue of 2.5YR, 5YR, or 7.5YR, value of 4 to 6, and chroma of 6 to 8. The lower part is mottled in shades of brown and gray in some areas. Texture is clay, silty clay, clay loam, or silty clay loam. Fragments of sandstone or shale make up 0 to 10 percent of the volume. Reaction ranges from strongly acid to extremely acid. The B3 horizon is similar in color, texture and reaction to the B2t horizon. Also, it includes more mottles and fragments of sandstone or shale than the B2t horizon.

18 – Clebit-Pirum-Carnasaw association, 20 to 45 percent slopes

The Clebit association makes up 34 percent of the map unit. Clebit soil consists of shallow, well drained, moderately rapidly permeable soils on upland. These soils formed in material weathered from sandstone. They are on ridge crests and convex side slopes of the mountains. Clebit soils are geographically closely associated with Carnasaw, Pirum and Stapp soils. The associated soils have a thicker solum.

A1 – 0 to 5 inches, very dark grayish brown (10YR 3/2) stony, very fine sandy loam; weak fine granular structure; friable; many fine roots; about 45 percent by volume sandstone fragments; medium acid; clear smooth boundary.

B2 – 5 to 12 inches; brown (10YR 5/3) stony very fine sandy loam; weak fine granular structure; friable; common fine roots; about 45 percent by volume sandstone fragments; slightly acid; clear irregular boundary.

R – 12 to 15 inches; hard sandstone, tilted 40 degrees from horizontal.

Solum thickness is 10 to 20 inches. Reaction ranges from slightly acid to very strongly acid throughout the solum. The A1 horizon has hue of 10YR, value of 3 to 5, and chroma of 2 or 3. Texture is stony very fine sandy loam, stony fine sandy loam or very gravelly fine sandy loam. Fragments of sandstone 2 to 75 mm in diameter make up 25 to 50 percent of the volume, and those more than 75mm in diameter make up 0 to 20 percent of the volume. The B2 horizon has hue of 10YR or 7.5YR, value of 3 to 6 and chroma of 2 to 6. Texture is stony fine sandy loam, stony very fine sandy loam, the gravelly or very gravelly counterpart of fine sandy loam or very fine sandy loam or loam. Fragments of sandstone 2 to 75 mm in diameter make up 25 to 50 percent of the volume and those more than 75 mm in diameter make up 5 to 25 percent of the volume. The R layer is hard sandstone that is massive, fractured and tilted 20 to 90 degrees from horizontal.

50 – Sherwood-Zafra association, sloping

This association consists of deep and moderately deep, well drained Sherwood and Zafra soils that make up 14% of the surface area. The soils occur in a regular and repeating pattern. Slopes range from 5 to 12 percent. The Sherwood soil is on the side slopes and the Zafra soil is on the ridge crests. Individual areas of the unit are 10 to 200 acres.

The Sherwood soil is deep. Typically, the surface layer is dark grayish brown fine sandy loam 3 inches thick. The subsurface layer is strong brown fine sandy loam to a depth of 9 inches. The upper part of the subsoil is yellowish red gravelly sand clay loam to 40 inches. The lower part is yellowish red gravelly sandy loam to 50 inches. The underlying material to 60 inches is sandstone that is tilted more than 20 degrees from horizontal. The Sherwood soil is low in fertility. It is medium acid in the surface layer. Permeability is moderate.

The Zafra soil is moderately deep and deep. Typically the surface layer is dark grayish brown fine sandy loam 2 inches thick. The subsurface layer is pale brown fine sandy loams to a depth

of 8 inches. The next layer is yellowish red, very gravelly fine sandy loam to 16 inches. The upper part of the subsoil is yellowish red, very gravelly sand clay loam to a depth of 24 inches. The lower part is strong brown, very gravelly sandy loam to 32 inches. The underlying material is sandstone that is tilted more than 20 degrees from horizontal. The Zafra soil is low in natural fertility. It is medium acid in the surface layer. Permeability is moderate.

55 – Tuskahoma-Clebit-Sobol association, 8 to 12 percent slopes

The Tuskahoma association makes up 7 percent of the map unit. Tuskahoma soil consists of shallow, moderately well drained, very slowly permeable soils on upland. These soils formed in material weathered from shale. They are on the side slopes and in valleys of the Ouachita Mountains. Sobol soils have a thicker solum.

A1 – 0 to 4 inches, dark grayish brown (10YR 4/2) loam; moderate fine granular structure; friable; sandstone fragments less than 3 inches in diameter make up 10 percent by volume; medium acid; abrupt smooth boundary.

B2t – 4 to 12 inches; dark yellowish brown (10YR 4/4) clay; few fine prominent gray and reddish brown mottles; moderate medium blocky structure; firm; clay film on faces of peds; few shale fragments; medium acid; gradual wavy boundary.

B3 – 12 to 18 inches; gray (10YR 5/1) shaly clay; common fine distinct yellowish red (5YR 5/6) mottles; weak fine blocky structure; very firm; patchy clay films on faces of peds; 20 percent fragments of shale by volume; medium acid; gradual irregular boundary.

Cr – 18 to 25 inches; gray shales with thin layers of shaly clay, mildly alkaline, tilted 40 degrees from horizontal.

Solum thickness is 10 to 20 inches. The A1 horizon has hue of 10YR or 2.5Y, value of 3 to 6, and chroma of 2 to 4. Reaction ranges from medium acid to neutral. The B2t horizon has hue of 5YR to 2.5Y, value of 3 to 5, and chroma of 2 to 6. Texture is clay, silty clay or silty clay loam. Reaction ranges from slightly acid to strongly acid. The B3 horizon is similar in color to the B2t horizon. In places it has hue of 5Y, value of 3 to 6, and chroma of 1 and 2. Texture is shaly clay, shaly silty clay or shaly silty clay loam. Reaction ranges from medium acid to mildly alkaline. The Cr horizon is shale in shades of gray, olive or brown. Thin layers of shaly clay are in some areas. Reaction ranges from slightly acid to moderately alkaline.

The lower lake is underlain by unconsolidated terrace deposits of Quaternary age, which consists of gravel, sand, silt, clay, and volcanic ash (Marcher and Bergman, 1983; Johnson, 1983). The upper lake is underlain by rocks of the Jackfork Group of Pennsylvanian age, which consists of sandstone, with some shales. Leakage could be considerable, especially in the terrace deposits, and will be addressed through the proposed engineering studies. Much of the area of the lower lake is underlain by soils of the Sherwood-Zafra association consisting of deep (over 6 ft thick), somewhat poorly drained, moderately sloping (5-12 percent) loamy soils (Natural Resources Conservation Service, 2014). The upper lake is primarily underlain by soils of the Clebit-Pirum-Carnasaw association, which consists of 0-7 inches of well drained stony fine sandy loam underlain by less permeable clay, gravelly clay, and bedrock; and are steeply sloping (20-45 percent) (Natural Resources Conservation Service, 2014).

5.1.4. References

Soil Survey Staff. 2013. Natural Resources Conservation Service (NRCS), U. S. Department of Agriculture (USDA). Web Soil Survey. December, 2013. Available online at <http://websoilsurvey.nrcs.usda.gov/>. Accessed March 12, 2014.

5.2. Water Resources

The proposed Project would be located within the Kiamichi River Basin. Figure 3.1-1 shows the location of the proposed Project and the associated water bodies.

As noted above, the proposed Project is in a location close to the Kiamichi River. The initial fill is estimated conservatively at 50,000 acre-feet and make-up water requirements at 3,500 acre-feet annually.

The Project would be an off-stream closed-loop system utilizing outside water sources for only initial and fill purposes make-up water would be obtained through the purchase of existing rights so as to minimize flow impacts to the Kiamichi River. As a pure pumped storage facility, all of the energy produced by the Project will result from releasing water that was pumped from the lower to the upper reservoir through the reversible pump-generator units.

5.2.1. Existing Stream flow Data

Rainfall in the Kiamichi River Basin is relatively high, especially in the eastern portion due to the influence of the Kiamichi Mountains combined with moist air masses from the Gulf of Mexico. Average annual precipitation in the basin is approximately 47 inches, ranging from less than 44 inches in the far western portion to more than 50 inches in the east. The maximum yearly rainfall of 77 inches occurred in 1945, the minimum of 23 inches in 1963. Area rainfall is usually greatest in May and September and lowest during January and February.

Evaporation in the Kiamichi River Basin averages 69 inches per year, varying from almost 71 inches in the western part of the basin to almost 63 inches in the east portion. Although evaporation is greater than precipitation in the basin, substantial runoff causes abundant water to flow in many streams and accumulate in area reservoirs.

Significant precipitation and steep topography make the Ouachita Mountain region of the Kiamichi River Basin one of the highest runoff-per-square-mile regions in the state. Average annual runoff

varies from more than 1,050 ac-ft per square mile in the eastern portion of the basin to almost 750 ac-ft per square mile in the south and west. Three U.S. Geological Survey stream gages exist on the Kiamichi River; an additional gage at Hugo dam was discontinued in 1992, but provides valuable information on river flows at the basin's end prior to construction of Hugo Lake.

The average annual flow of the Kiamichi River at the USGS stream gage near Big Cedar is 62,264 ac-ft/yr. Flow downstream increases as the contributing drainage area measured by each gage increases. At Clayton, the average annual flow for the period of record is 815,948 ac-ft; at Antlers, more than 1.3 million ac-ft. Estimated inflow into Hugo Lake is 1,594,248 ac-ft/yr or 1,422 million gallons per day (mgd). The minimum annual regulated flow ever recorded at the Corps of Engineers' Hugo Lake gage is 484,356 ac-ft; the maximum is 3,050,000 ac-ft.

Table 5.2-1 Water resource records of Kiamichi River Basin.

| Historical Streamflow Data, Kiamichi River Basin | | | | | | |
|---|-----------------------|---|-------------------|----------------|-------------------|--------------|
| Gage | Drainage | Annual Flow for Period of Record | | | | |
| | Area | Minimum | Maximum | Average | | |
| | (square miles) | (ac-ft/yr) | (ac-ft/yr) | (cfs) | (ac-ft/yr) | (mgd) |
| Big Cedar | 40 | 24,544 | 110,048 | 86 | 62,264 | 56 |
| Clayton | 708 | 396,028 | 1,424,108 | 1,127 | 815,948 | 728 |
| Antlers | 1,138 | 569,064 | 2,305,216 | 1,821 | 1,318,404 | 1,176 |
| Hugo | | | | | | |

All data from U.S. Geological Survey stream gages, except Hugo, which is estimated inflow from the Corps of Engineers reservoir gage.

5.2.1.1. Existing Water Uses and Water Rights

The OWRB, the State’s water use permitting agency, has on file 44 active permits for the use of 84,112 ac-ft/yr of stream water from the Kiamichi River, its tributaries and impoundments (Table 5.1; figures do not include domestic uses from Sardis and Hugo Lakes, approved by the Corps of Engineers).

Table 5.2-1 Surface Water Use Permits, Kiamichi River Basin

| Surface Water Use Permits, Kiamichi River Basin | | | | | |
|---|---------------|-----------------------------|------------------------------|----------------------------|---------------------|
| Permit # | County | Name | Amount (ac-ft/yr) | Used (ac-ft/yr) | Purpose |
| 19520394 | Choctaw | Leslie | 600 | 100 | Irrigation |
| 19540795** | Choctaw | Hugo Municipal Authority | 1700 | 943 | Industrial |
| 19540874 | Pushmataha | City of Antlers | 235 | 235 | Public Water Supply |
| 19560158 | Pushmataha | Dept. Tourism & Recreation | 10 | 10 | Recreation |
| 19560472 | Choctaw | Dept. Wildlife Conservation | 200 | 200 | Recreation |
| 19560642 | Pushmataha | Evans | 8 | 6 | Irrigation |
| 19570121 | Pushmataha | Dept. Wildlife Conservation | 100 | 100 | Recreation |
| 19570376 | Pushmataha | Dept. Wildlife Conservation | 130 | 130 | Recreation |
| 19610143 | Pushmataha | Miller | 25 | 11 | Irrigation |
| 19620079 | Latimer | Talihina PWA | 300 | 300 | Public Water Supply |
| 19620087 | Pushmataha | Clayton PWA | 50 | 50 | Industrial |
| 19640593 | Pushmataha | Debolt, MD | 30 | 5 | Irrigation |
| 19640844 | Pushmataha | Talihina PWA | 5000 | 0 | Public Water Supply |
| 19660510 | LeFlore | Kelley | 4 | 4 | Irrigation |
| 19660677 | Choctaw | Dept. Wildlife Conservation | 90 | 90 | Recreation |
| 19680415 | LeFlore | Talihina PWA | 1500 | 815 | Industrial |
| 19710003 | Pushmataha | Gilbert | 84 | 17 | Irrigation |
| 19710567 | Choctaw | Leslie | 1000 | 50 | Irrigation |
| 19720048** | Choctaw | Hugo Municipal Authority | 28800 | 0 | Public Water Supply |
| 19720060** | Pushmataha | Antlers, City of | 523 | 232 | Industrial |
| 19760079 | Choctaw | Critchlow | 60 | 14 | Irrigation |
| 19770160** | Choctaw | Western Farmers Elec. Coop. | 32000 | 5454 | Power |
| 19780141 | Choctaw | Easterwood | 40 | 80 | Irrigation |
| 19800075 | Pushmataha | Clayton PWA | 400 | 284 | Public Water Supply |
| 19820018* | Pushmataha | U S Army Corps of Engineer | 8 | 4 | Recreation |
| 19820134 | Pushmataha | Redman | 262 | 9 | Irrigation |
| 19830049 | Pushmataha | Emery | 636 | 97 | Irrigation |
| 19850010 | Pushmataha | Corbin | 100 | 5 | Irrigation |
| 19860023 | Pushmataha | Redman | 82 | 9 | Irrigation |
| 19880016 | Choctaw | Foster Land & Cattle Co | 180 | 11 | Irrigation |
| 19880022* | Pushmataha | Latimer Co RWD #2 | 1000 | 0 | Public Water Supply |
| 19910037* | Latimer | Addington | 30 | 15 | Commercial |
| 19910054* | Latimer | Sardis Lake Water Authority | 6000 | 0 | Public Water Supply |
| 19920022** | Pushmataha | Pushmataha Co RWD #3 | 400 | 464 | Public Water Supply |
| 19930017** | Pushmataha | Pushmataha Co RWD #3 | 300 | 0 | Public Water Supply |
| 19930039 | Pushmataha | Decker Revocable Trust | 428 | 0 | Agriculture |
| 19960001 | LeFlore | Weatherford | 10 | 5 | Agriculture |
| 19960028 | Latimer | Kennedy | 10 | 2 | Agriculture |
| 19970022 | Pittsburg | Wilson | 98 | 0 | Irrigation |
| 19980004 | Pittsburg | Wilson | 300 | 0 | Irrigation |
| 19980005 | Pushmataha | Jackson | 310 | 0 | Irrigation |
| 19980031 | Latimer | Lockhart | 295 | 0 | Irrigation |
| 19980032 | Pushmataha | Ralston | 228 | 0 | Irrigation |
| 19980044 | Choctaw | Heddlesten | 546 | 0 | Irrigation |
| Total | | | 84112 | 9751 | |
| *Sardis Lake (7,038 ac-ft allocated; 149,762 available; pending applications = 486,424 ac-ft) | | | | | |
| **Hugo Lake (63,723 ac-ft allocated; 1,237 ac-ft available) | | | | | |

Stated uses include public water supply, irrigation, agriculture, power, industrial, commercial and recreation including fish and wildlife purposes. The latest reported surface water use in the basin is 9,751 ac-ft/yr, or 11.6 percent of the total water appropriated from surface sources.

In Sardis, four permits for 7,038 ac-ft., including 6,000 ac-ft. allocated to the Sardis Lake Water Authority which is under development, are on file at the OWRB, leaving 149,762 ac-ft. of the lake's

yield for appropriation. Five additional permits for a total of 486,424 ac-ft -- more than three times the reservoir's dependable yield -- are pending. The applicants are all local entities.

Reported water use in 1998 was 3.1 ac-ft.

In Hugo Lake, six permits for 63,723 ac-ft. are on file, leaving 1,237 ac-ft. of water available for appropriation to other users from the water supply pool. There are no pending applications for the use of water from Hugo Lake. Reported water use in 1998 was 6,150 ac-ft.

Use of groundwater in the Kiamichi River Basin is largely insignificant compared to surface water use. Currently, 10 active permits allocate 3,926 ac-ft/yr of water.

Table 5.2-2 Groundwater Use Permits, Kiamichi River Basin

| Groundwater Use Permits, Kiamichi River Basin | | | | | |
|--|---------------|-----------------------------|------------------------------|----------------------------|---------------------|
| Permit # | County | Name | Amount (ac-ft/yr) | Used (ac-ft/yr) | Purpose |
| 19690402 | Pushmataha | Brents | 100 | 0 | Irrigation |
| 19710047 | Choctaw | Town of Fort Towson | 40 | 2 | Public Water Supply |
| 19740127 | Choctaw | Ouachita Mountains RC&D | 680 | 25 | Irrigation |
| 19770876 | Choctaw | Western Farmers Elec. Coop. | 2420 | 86 | Industrial |
| 19810544 | Pushmataha | Hutson | 159 | 0 | Irrigation |
| 19820520 | Pushmataha | Sardis Project Office | 6 | 1 | Recreation |
| 19880535 | Choctaw | American Rock Products Inc | 351 | 0 | Industrial |
| 19890504 | Pushmataha | Boykin | 2 | 0 | Industrial |
| 19910563 | Latimer | Addington | 68 | 1 | Public Water Supply |
| 19950634 | Latimer | Price | 100 | 0 | Agriculture |
| Total | | | 3926 | 115 | |

The last reported groundwater use is only 115 ac-ft/yr (three percent of water appropriated). Stated water uses include irrigation, public water supply, industrial, recreation and agriculture.

Regarding individual water use, more than 88 percent of the Kiamichi River Basin's surface and groundwater rights are allocated to only four users – Western Farmers Electric Cooperative (including both a stream and groundwater use permit), Hugo Municipal Authority (two permits), Sardis Lake Water Authority (one permit) and the Talihina Public Works Authority (three permits). These four entities (including SLWA, which reports no use to date) account for 77 percent of the total water used in the basin. Western Farmers, the largest single user with a 34,420 ac-ft/yr allocation, reports usage of 5,540 ac-ft/yr. The second largest user, Hugo, uses only three percent (943 ac-ft/yr) of its total permitted amount (30,500 ac-ft/yr).

Of the total annual average flow of the Kiamichi River (1,594,248 ac-ft/yr, estimated from the total average inflow into Hugo Lake), approximately 5.3 percent (84,112 ac-ft/yr) is appropriated to local users in the basin. Of the estimated 472,320 ac-ft of groundwater available in the basin (from OWRB groundwater basin studies), only 0.8 percent is appropriated. In all, less than 4.3 percent (88,038 ac-ft/yr) of the Kiamichi River Basin's total estimated available surface and groundwater resources have been appropriated, leaving almost 96 percent of the area's total water currently available for future use.

Comparing water use and population in the basin with similar figures from southeast Oklahoma municipalities, the City of McAlester, with a population of approximately 17,000, uses slightly more than 5,000 ac-ft/yr of its allocated water. The entire Kiamichi River Basin, with a little more than

double McAlester's population, uses less than 10,000 ac-ft/yr. When compared to the 20,000 ac-ft/yr of water set aside specifically for future use in the Kiamichi River Basin area through the OWRB's recent rulemaking, these and the other water usage figures specified above appear to more than substantiate adequate protection for future local supply. The Kiamichi Group agrees, however, that similar measures – such as negotiating with Western Farmers or other water rights holders to free-up currently appropriated water at Hugo Lake -- should be taken to ensure future supply for the Hugo area.

5.2.1.2. Existing Water Rights in the Project Boundary

The water rights for the Kiamichi River are managed by the OWRB for the specific purpose of "sale." The Kiamichi River would be considered the primary water source for ongoing make-up water.

Rights to the initial fill and ongoing make-up water volumes would be obtained through an allocation of available water rights, as 5.3% of the annual average flow of the Kiamichi are currently appropriated to local users. The Project water rights will be used to initially fill the lower reservoir to its normal operating level, and for future fill requirements from seepage and evaporative losses.

During rainfall events, the proposed upper and lower lakes will capture an estimated 4,150 ac-ft/yr which would satisfy the gross evaporation losses. The Kiamichi make-up water option will remain in standby if needed.

5.2.2. References

OWRB. 2000, Oklahoma Water Resources Board. Kiamichi River Basin Working Group Pursuant to HCR 1066, February 1, 2000. Prepared by the Oklahoma Water Resources Board. Duane A. Smith, Executive Director. 65 pgs.

5.3.Fish and Aquatic Resources

The proposed Wild Flower Pumped Storage Project will be located within the upper Kiamichi River Basin (see Figure 3.1) near the town of Clayton in eastern Pushmataha County, Oklahoma (see Figure 3.2). As noted above, the proposed Project is in a location close to the Kiamichi River. The Project would be a closed-loop system.

5.3.1. Federally and State Listed Species in the Project area

Satisfying listed species concerns is a fundamental aspect in protecting the integrity of the Kiamichi River and its ecosystem. Any project must address requirements of the Endangered Species Act and related local environmental concerns, including potential impacts to the Kiamichi River.

Nine federally listed species, including 3 mussel species, are known to occur within Pushmataha County. Of primary concern, according to the U.S. Fish and Wildlife Service, is the Ouachita Rock Pocketbook Mussel, which is particularly dependent upon river flows. A list of listed species is presented in Table 5.3. There no State-listed Species per the Oklahoma Department of Wildlife Conservation: <http://wildlifedepartment.com/wildlifemgmt/endangeredspecies.htm>.

Table 5.3-1 Listed Species known to occur in Pushmataha County

| Birds | Status |
|---|---------------|
| Piping Plover (<i>Charadrius melodus</i>) | Threatened |
| Least tern (<i>Sterna antillarum</i>) Population: interior pop. | Endangered |
| Red-Cockaded woodpecker (<i>Picoides borealis</i>) Population: Entire | Endangered |
| Clams | |
| Ouachita Rock pocketbook (<i>Arkansia wheeleri</i>) Population: Entire | Endangered |
| Scaleshell mussel (<i>Leptodea leptodon</i>) | Endangered |
| Winged Mapleleaf (<i>Quadrula fragosa</i>) Population: Entire; except where listed as experimental populations | Endangered |
| Fishes | |
| Leopard darter (<i>Percina pantherina</i>) Population: Entire | Threatened |
| Insects | |
| American Burying beetle (<i>Nicrophorus americanus</i>) Population: Entire | Endangered |
| Mammals | |
| Indiana bat (<i>Myotis sodalis</i>) Population: Entire | Endangered |

Source: <http://ecos.fws.gov/ipac/wizard/trustResourceList!prepare.action>

Per the letter from the U.S. Department of Interior regarding the proposed project, dated June 16, 2011, the red-cockaded woodpecker and the leopard darter do not occur within the Kiamichi River Basin. The other seven federally-listed species that may occur within Pushmataha County are the Indiana bat, interior least tern, American burying beetle, Ouachita rock pocketbook, scaleshell mussel, winged mapleleaf, and the piping plover.

5.3.2. Federally and State Listed Species in the Transmission Line area

The transmission line crosses Choctaw and Bryan counties in Oklahoma and Fannin County in Texas. Natural resources of concern in those counties are listed in table 5.3-2

Table 5.3-2 Listed Species known to occur Bryan & Choctaw County, OK & Fannin County, TX

| Birds | Status |
|---|---------------------|
| Piping Plover (<i>Charadrius melodus</i>) | Threatened |
| Least tern (<i>Sterna antillarum</i>) Population: interior pop. | Endangered |
| Red Knot (<i>Calidris canutus rufa</i>) | Proposed threatened |
| Whooping crane (<i>Grus Americana</i>) Population: except where EXPN | |
| Clams | |
| Ouachita Rock pocketbook (<i>Arkansia wheeleri</i>) Population: Entire | Endangered |
| Scaleshell mussel (<i>Leptodea leptodon</i>) | Endangered |
| Winged Mapleleaf (<i>Quadrula fragosa</i>) Population: Entire; except where listed as experimental populations | Endangered |
| Fishes | |
| Leopard darter (<i>Percina pantherina</i>) Population: Entire | Threatened |
| Insects | |
| American Burying beetle (<i>Nicrophorus americanus</i>) Population: Entire | Endangered |
| Mammals | |
| Indiana bat (<i>Myotis sodalis</i>) Population: Entire | Endangered |

Source: <http://ecos.fws.gov/ipac/wizard/trustResourceList!prepare.action>

5.3.3. Life History Information on Project Species

5.3.3.1. Piping Plover

Description: Small sand-colored, sparrow-sized shorebird that nests and feeds along coastal sand and gravel beaches in North America. The adult has yellow-orange legs, a black band across the forehead from eye to eye, and a black ring around the neck. This chest band is usually thicker in males during the breeding season, and it's the only reliable way to tell the sexes apart. The bird is difficult to see when it is standing still, as it blends well with open, sandy beach habitats. It typically runs in short spurts and stops.

Habitat: Lives the majority of its life on open sandy beaches or rocky shores, often in high, dry sections away from water. They can be found on the Atlantic Coast of the U.S. and Canada on the ocean or bay beaches and on the Great Lakes shores. It builds its nests higher on the shore near beach grass and other objects. It is very rare to see a Piping Plover anywhere outside of sand or rocky beaches/shores while not migrating.

Distribution: Total population is currently estimated at about 6,510 individuals. A preliminary estimate showed 3,350 birds in 2003 on the Atlantic Coast alone, 52% of the total. The population has been increasing since 1999. Their breeding habitat includes beaches or sand flats on the Atlantic coast, the shores of the Great Lakes, and in the mid-west of Canada and the United States.

5.3.3.2. Least Tern

Description: Least terns are the smallest member of the gull and tern family. They are approximately 9" in length. Unlike gulls, terns will dive into the water for small fish. The body of least terns is predominately gray and white, with black streaking on the head. Least terns have a forked tail and narrow pointed wings. Least terns less than a year old have less distinctive black streaking on the head and less of a forked tail.

Habitat: Usually forms colonies on sandy and pebbly beaches along the coast; sandbars in large rivers. Often on landfill.

Distribution: Breeds along California coast, along rivers in Mississippi Valley, and coastally from Maine south to Florida. Winters from Southern Mexico, Caribbean south to coast of South America. Listed by USFWS as Endangered on U.S. west coast (subspecies browni) (June 2, 1970; Federal Register 35:8495) and on interior U.S. rivers, with the following caveats: Louisiana, Mississippi River and tributaries north of Baton Rouge; Mississippi, Mississippi River only, and Texas, everywhere except the Texas coast and a 50 mile zone inland from the coast (May 28, 1985; Federal Register 50:21792).

5.3.3.3. Red Knot

Description: Length: 25-28 cm. Adults in spring: Above finely mottled with grays, black and light ochre, running into stripes on crown; throat, breast and sides of head cinnamon-brown; dark gray line through eye; abdomen and undertail coverts white; uppertail coverts white, barred with black. Adults in winter: Pale ashy gray above, from crown to rump, with feathers on back narrowly edged

with white; underparts white, the breast lightly streaked and speckled, and the flanks narrowly barred with gray. Adults in autumn: Underparts of some individuals show traces of the "red" of spring.

Habitat: The Red Knot nests on the ground, near water, and usually inland.

Distribution: Breeds in tundra and the Arctic Cordillera in the far north of Canada, Europe, and Russia. North American breeders migrate to coastal areas in Europe and South America, while the Eurasian populations winter in Africa, Papua New Guinea, Australia, and New Zealand.

5.3.3.4. Whooping Crane

Description: An adult Whooping Crane is white with a red crown and a long, dark, pointed bill. Immature Whooping Cranes are cinnamon brown. While in flight, their long necks are kept straight and their long dark legs trail behind. Adult Whooping Cranes' black wing tips are visible during flight. The species can stand up to 1.5 meters (5 feet) and have a wingspan of 2.3 meters (7.5 feet). Males weigh on average 7.3 kg (16 lb.), while females weigh 6.2 kg (14 lb.) on average (Erickson, 1976). The body length averages about 132 cm (52 in). The standard linear measurements of the Whooping cranes are a wing chord length of 53–63 cm (21–25 in), an exposed culmen length of 11.7–16 cm (4.6–6.3 in) and a tarsus of 26–31 cm (10–12 in).

Habitat: They nest on the ground, usually on a raised area in a marsh.

Distribution: The muskeg of the taiga in Wood Buffalo National Park, Alberta, Canada, and the surrounding area was the last remnant of the former nesting habitat of the Whooping Crane Summer Range. However, with the recent Whooping Crane Eastern Partnership Reintroduction Project, Whooping Cranes nested naturally for the first time in 100 years in the Necedah National Wildlife Refuge in central Wisconsin, USA.

5.3.3.5. Ouachita Rock Pocketbook

Description: This is a medium-sized freshwater mussel with a dark brown to nearly black, and slightly oval-shaped shell. It is a filter-feeder that filters particles of decaying vegetation and microscopic animals and algae from the water that flows around it. It reaches a maximum length of about 4.5 inches, is subovate in outline, and moderately inflated.

Habitat: The Ouachita Rock Pocketbook embeds itself in coarse sediment and gravel at the bottom of the river channel in the Kiamichi and Little rivers in southeastern Oklahoma.

Current and Historic Distribution: The Ouachita Rock Pocketbook is a very rare mussel and makes up a fraction of one percent of the mussel community of the rivers in which it occurs. Currently, the last remaining populations exist in the Kiamichi River in Oklahoma, the Little River in southeastern Oklahoma and southwestern Arkansas, and the Ouachita River in Arkansas. Historically, they were more widespread in these three rivers and occurred in other river systems in the Red River drainage of Arkansas.

5.3.3.6. Scaleshell mussel

Description: This mussel is generally up to 10 centimeters long but old individuals may reach 12 centimeters. The shell is very thin and translucent in parts, and is yellowish, greenish, or brownish in color. The nacre is very iridescent and is blue or purple in color with a pinkish or copper tinge. The species is sexually dimorphic, with males having a pointed posterior end and females having a ruffled end.

Habitat: This mussel inhabits medium-sized to large rivers and can be found in riffles with a slow or moderate current. It often buries itself a few centimeters deep in the substrate, which may be sand, gravel, rocks, or mud.

Current and Historic Distribution: This mussel had a historical distribution in 56 rivers in 13 states throughout the Mississippi River drainage: Alabama, Arkansas, Illinois, Indiana, Iowa, Kentucky, Minnesota, Missouri, Ohio, Oklahoma, South Dakota, Tennessee, and Wisconsin. While it had a widespread distribution, it was considered rare throughout its range. Today it is considered extirpated from nine of these states, with scattered occurrences remaining in Missouri, South Dakota, Arkansas, and Oklahoma. It has been seen in 18 rivers in the last 25 years. The largest known populations, which are very small and isolated, are in the Meramec, Bourbeuse, and Gasconade Rivers of Missouri.

5.3.3.7. Winged Mapleleaf

Description: The anterior end of the *Quadrula fragosa* shell is slightly rounded and the posterior end of the shell is more of a square shape. The shell can range in color from a yellowish-green to light or dark brown. The inside of the shell is white, and there is sometimes iridescent coloring at one end of the shell. The diameter of a mature mussel of this species is usually about 4 inches (10.2 cm). The shells of these mussels are very thick, and unlike many other mussels, there are bumps on the shell surface running down from the hinge of the shell to the outside edges. It is the patterns of these bumps that help to distinguish the winged mapleleaf from many other mussels that look very similar in appearance.

Habitat: The winged mapleleaf is found in medium to large streams and rivers. It can sometimes be found in the mud, but it is more commonly either found in gravel or sandy bottoms. The mussel does need to be in moving water in order to survive, the depth of this running water also needs to be somewhere between 0.4 to 2.0 meters. The water must be free of pollutants and clean.

Current and Historic Distribution: At one time the winged mapleleaf could be found in thirteen states. It lived in nearly all the rivers and streams that flow into the Mississippi River. It was once also found in some rivers and streams that flow into the Missouri River.

Today however, the mussel can only be found in four rivers in the Midwestern United States, and only found in limited areas of those four rivers: in a five-mile stretch of the St. Croix River, which flows between the states of Minnesota and Wisconsin; In Arkansas it can be found in the Ouachita River and also the Saline River, and some populations have been located in the Bourbeuse River in

Missouri. Of these 4 locations, the population of these mussels in the St. Croix River is the only one that has been proven to actually be reproducing and growing in population. The mussels in the other 3 locations have no evidence that their populations are growing or that there is actually offspring is being produced. It is currently estimated that there is somewhere between 50-1000 individuals that are still alive today.

5.3.3.8. American Burying beetle

Description: *N. americanus* is between 25 and 45 mm long and can be identified by its striking, distinctive coloring. The body is shiny black, and on its wing covers are four scalloped, orange-red markings. Most distinctively, there is an orange-red marking on the beetle's pronotum, a large shield-like area just behind the head. *N. americanus* has orange facial markings and orange tips on their large antennae. The beetle is nocturnal and is a strong flier, moving as far as a kilometer in one night.

Habitat: Historical records offer little insight into what type of habitat was preferred by the American burying beetle. Current information suggests that this species is a habitat generalist, or one that lives in many types of habitat, with a slight preference for grasslands and open understory oak hickory forests. However, the beetles are carrion specialists in that they need carrion the size of a dove or a chipmunk in order to reproduce. Carrion availability may be the greatest factor determining where the species can survive.

Current and Historic Distribution: Historical records show that this beetle once lived in 35 states of the United States, the District of Columbia, and three Canadian provinces: Ontario, Quebec, and Nova Scotia. Now, natural populations are known to occur in only five states and at least one province: on Block Island in Rhode Island, Oklahoma, Arkansas, South Dakota, Nebraska and Ontario. They have also been reintroduced to Ohio.

5.3.3.9. Indiana Bat

Description: The Indiana bat is gray, black, or chestnut in color and is 1.2–2 inches and weighs 4.5 – 9.5 grams (0.16 – 0.34 oz.). It is similar in appearance to the more common little brown bat but is distinguished by its feet size, toe hair length, pink lips and a keel on the calcar.

Habitat: Indiana bats live in hardwood forests and hardwood-pine forests. It is common in old-growth forest as well as in agricultural land like croplands and old fields. Overall, the bats mostly live in forest, crop fields, and grasslands.

Current and Historic Distribution: The Indiana bat spends summer months living throughout the eastern United States. During winter, however, they cluster together and hibernate in only a few caves. Since about 1975, the population of Indiana bats has declined by about 50%. Based on a 1985 census of hibernating bats, the Indiana bat population is estimated at about 244,000. About 23% of these bats hibernate in caves in Indiana. The Indiana bat lives in caves only in winter; but, there are few caves that provide the conditions necessary for hibernation. Stable, low temperatures are required to allow the bats to reduce their metabolic rates and conserve fat reserves. These bats hibernate in large, tight clusters which may contain thousands of individuals.

5.3.4. Essential Fish Habitat

There is no known essential fish habitat which occurs within the proposed Project boundary or in the immediate upstream or downstream areas.

5.3.5. Section 7 Consultation Process

Per the U.S. Department of Interior letter, evidence of federally-listed species (especially the Ouachita rock pocketbook) may be encountered in the project area, and “a determination of the effects of the proposed project on state and federally-listed threatened and endangered species” would be required. Dixie Bounds, Field Supervisor, Oklahoma FWS Ecological Services Field Office will be contacted for coordination during the project planning process.

5.4. Wildlife and Botanical Resources

The Project area supports wildlife and botanical resources that are common to Oklahoma’s Ouachita Mountains ecoregion and is located in the Ouachita Mountains, Ecoregion 36. The regional information on wildlife and botanical resources in the Project area was derived from the EPA Ecoregions of Oklahoma for the five major ecological systems/habitat types occupying the Project study area based on land cover. These five ecological systems/habitat types identified in Figure 5.4-1 include the Athens Plateau, the Central Mountain Ranges, the Fourche Mountains, the low mountains of Western Ouachita and the Western Ouachita Valleys.

These ecological systems/habitat types represent groupings of biological communities occurring in similar physical environments, and influenced by similar ecological processes such as flooding, fire, wind, and snowfall. The forested low mountains of Ecoregion 36 are characteristically underlain by folded, sedimentary rocks of the Paleozoic age. Oak-hickory-shortleaf pine forest is native on uplands. Ecoregion 36 remains mostly forested, but pastureland and hayland occur in wider valleys. Logging and recreation are major land uses. Most streams have gravel, cobble, boulder, or bedrock substrates but a few have sandy bottoms. Common fishes include the longear and green sunfishes, yellow bullhead, brook silverside, blackstripe and blackspotted topminnows, largemouth bass, smallmouth bass, redbfin darter, suckers, and the bigeye, Ouachita Mountain, and ribbon shiners.

Figure 5.3.5-1 Ecological Systems/Habitat Types

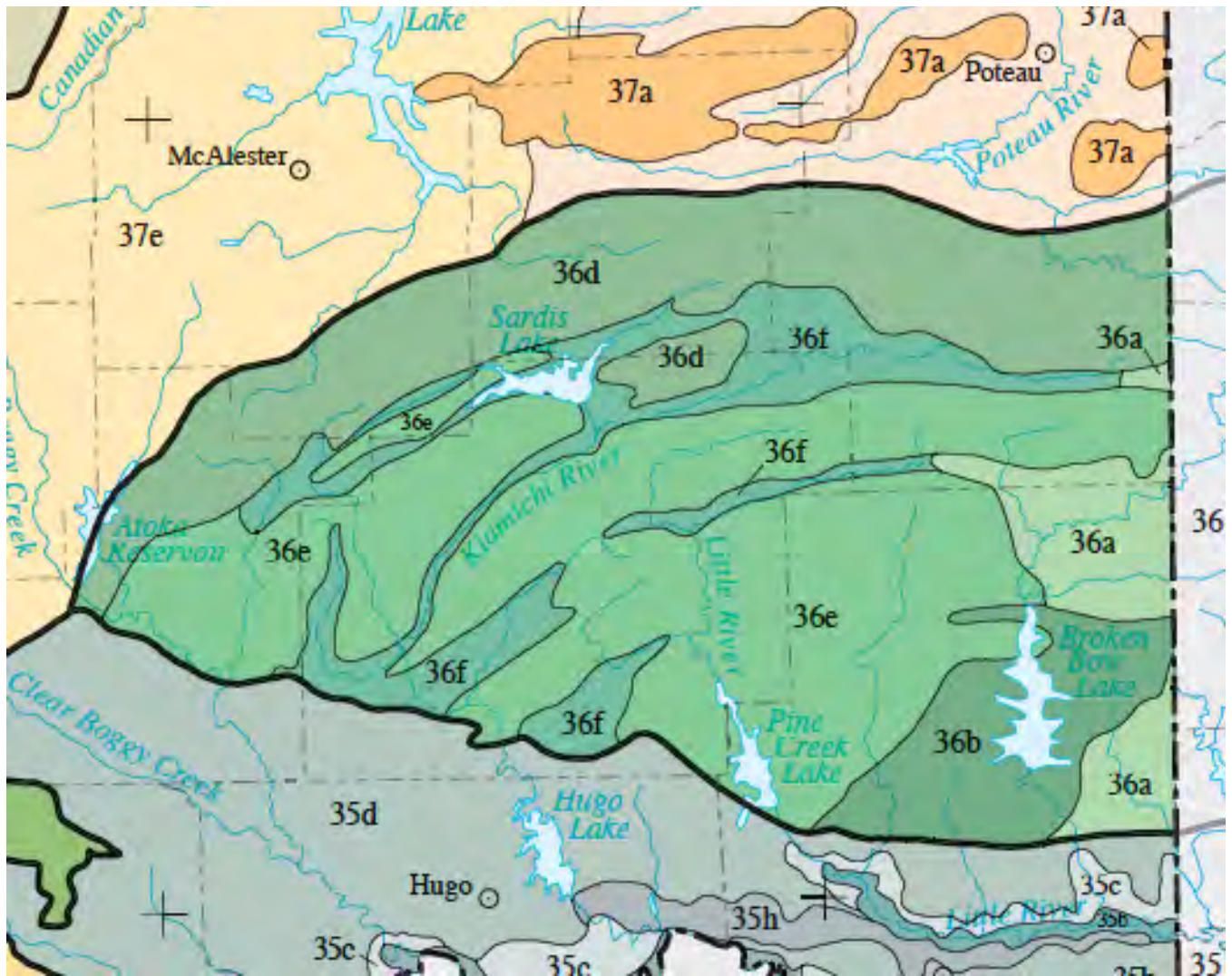


Table 5.4-1 Ecological Systems / Habitat Types

| Ecological Systems / Habitat Types Keys | |
|---|---|
| 36a | The Athens Plateau ecoregion is composed of open hills and low ridges that are widely underlain by Mississippian Stanley Shale, lithology contrasts with the sandstone, shale, and chert of the Central Mountain ranges (36b), the sandstone and shale of the more rugged Fourche Mountains (36d), and the unconsolidated sediments of the lower, less rugged South Central Plains (35). Today commercial pine plantations are widespread, and pastureland and hayland also occur. Logging, as in the Western Ouachitas (36e), is an important land use that impacts stream quality. Cattle and broiler chickens are important farm products. |

| | |
|-----|--|
| 36b | <p>The Central Mountain Ranges are underlain sandstone, chert, conglomerate and shale; resistant chert is more extensive than elsewhere in Ecoregion 36. Shallow, stony soils are common and support oak-hickory-pine forest. Ridges are steep enough to limit logging. Ecoregion 36b contains the largest remaining tract of unlogged, old growth oak-shortleaf pine habitat in the United States. Its pine woodlands are managed to increase the population of the red-cockaded woodpecker, which is federally listed as endangered. Perennial springs and seeps are common, and support diverse vegetation; they are not large enough to strongly contribute to summer stream flow. Thus, all except the largest streams stop flowing during the driest parts of the summer. Constricted valleys between ridges have waterfalls and rapids. Streams have very low nutrient, mineral and biochemical water quality parameter concentrations. Surface waters are more oligotrophic and have less kaolin and less turbidity than the rest of Ecoregion 36. Bottomland forests along the Mountain Fork River were drowned by the Broken Bow Lake.</p> |
| 36d | <p>The Fourche Mountains ecoregion is composed of east to west trending, folded, sandstone-capped ridges and intervening shale valleys. It is more rugged than regions 36a and 36f. Ridges are longer, and habitat continuity is greater than in other parts of Ecoregion 36. Natural vegetation is oak-hickory-pine forest. Forests on steep, north-facing slopes are more mesic than on southern aspects. Steepest, south-facing slopes with shallow, moisture deficient soils support shrubs and rocky glades. Pastureland and hayland are restricted to broad valleys. Logging is not as intensive as in the commercial pine plantations of Ecoregions 36a and 36e. Surface waters usually have low nutrient, mineral and biochemical water quality parameter concentrations, but turbidity can be high. Although most streams stop flowing during the driest part of summer, enduring deep pools, high quality habitat, and good water quality allow sensitive aquatic species to survive during the summer.</p> |
| 36e | <p>The low mountains, hills, and valleys of the Western Ouachitas are covered with oak-hickory-pine forest, and largely underlain by sandstone and shale. Ecoregion 36e is not as rugged as Ecoregion 36d or adjacent parts of Ecoregion 36b. Ridgetop elevations and forest density generally decline westward. Logging, recreation and woodland grazing are the main land uses; commercial pine plantations occur. Ecoregion 36e (when aggregated with interfingering parts of Ecoregion 36f), contains one of the greatest concentrations of imperiled or critically imperiled, aquatic and terrestrial species in Mid-North America (as classified by the Natural Heritage Network).</p> |
| 36f | <p>The broad Western Ouachita Valleys are etched into Mississippian Stanley Shale and veneered with terrace, alluvial, and colluvial deposits. Ecoregion 36f includes the Kiamichi River, one of the few tributaries to the Red River that has not been heavily impacted by water diversion or major land use changes. The Kiamichi River is home to more than half of Oklahoma's mussel species, including eight imperiled or vulnerable species. Natural vegetation is oak-hickory-pine forest on uplands and bottomland forest on floodplains and low terraces. Prairies occurred in Ecoregion 36f prior to the 20th century, but were lacking from the other, more mountainous parts of Ecoregion 36. Today, pastureland, woodland and hayland are common; poultry, cattle and hogs are the main farm products.</p> |

Source: EPA Ecoregions Map of Oklahoma

5.5. Wetlands, Riparian and Littoral Habitat

Within the proposed Project boundary, no riparian, wetland, and littoral habitat have been identified.

Table 5.5-1 Wetland Status Report, OK

WETLAND STATUS REPORTS - OKLAHOMA DUCK STAMP PROJECTS (As of Sept. 11th, 2013)

| <u>Project Site</u> | <u>Size (Acres)</u> | <u>Unit Name</u> | <u>Status of Flooding</u> | <u>Dominant forage and Related Comments</u> |
|------------------------------------|---------------------|-----------------------------|---------------------------|---|
| Billy Creek | 100 | Main unit | 60% | smartweed, barnyardgrass – good condition. |
| Chouteau | 40 | North (unit 1) | 80% | smartweed – good cond. |
| | 90 | Middle (unit 2) | dry | smartweed – good cond. |
| | 70 | South (unit 3) | 100% | disced, open water, invertebrates– good. |
| | 60 | East (unit 4) | 100% | totally disced – open water, in mgmt. rotation; good invertebrates. |
| | 100 | GT/MS (unit 5) | 80% | mast, smartweed - fair condition. |
| Fourche Maline (LeFlore Co.) | 50 | Moist Soil unit (east side) | 100% | sedges, smartweed – good. cond. |
| Okmulgee West (Okmulgee Co.) | 250 | All | <10% | smartweed – fair cond. |
| Overcup Bottoms (Nowata Co.) | 45 | Unit 1 | 50% | smartweed, barnyardgrass – good. |
| | 40 | Unit 4 | 40% | smartweed, barnyardgrass – fair/poor |
| | 60 | Unit 6 | 20% | smartweed – good, barnyardgrass- fair cond. |
| | 35 | Unit 7 | 70% | mast, emergent vegetation. |
| Hulah Whipporwill Unit (Osage Co.) | 80 | Main unit | 100% | sedges, smartweed, buttonbush - good cond. |
| Red Slough (McCurtain Co.) | 37 | Unit 21 | 60% | emergent vegetation – fair cond. |
| Upper Verdigris | 40 | Unit 1 | 80% | sedges, spikerush- good cond. |
| | 40 | Unit 2 | 80% | moist soil plants – poor cond. |

Source: www.wildlifedepartment.com/hunting/wetland-status-rpt-1.13.pdf

Visited March 18, 2014

5.5.1. Floodplains

There are no current, future or historic FEMA issued flood maps for unincorporated areas (including Clayton) in Pushmataha County, Oklahoma (FEMA, 2014)

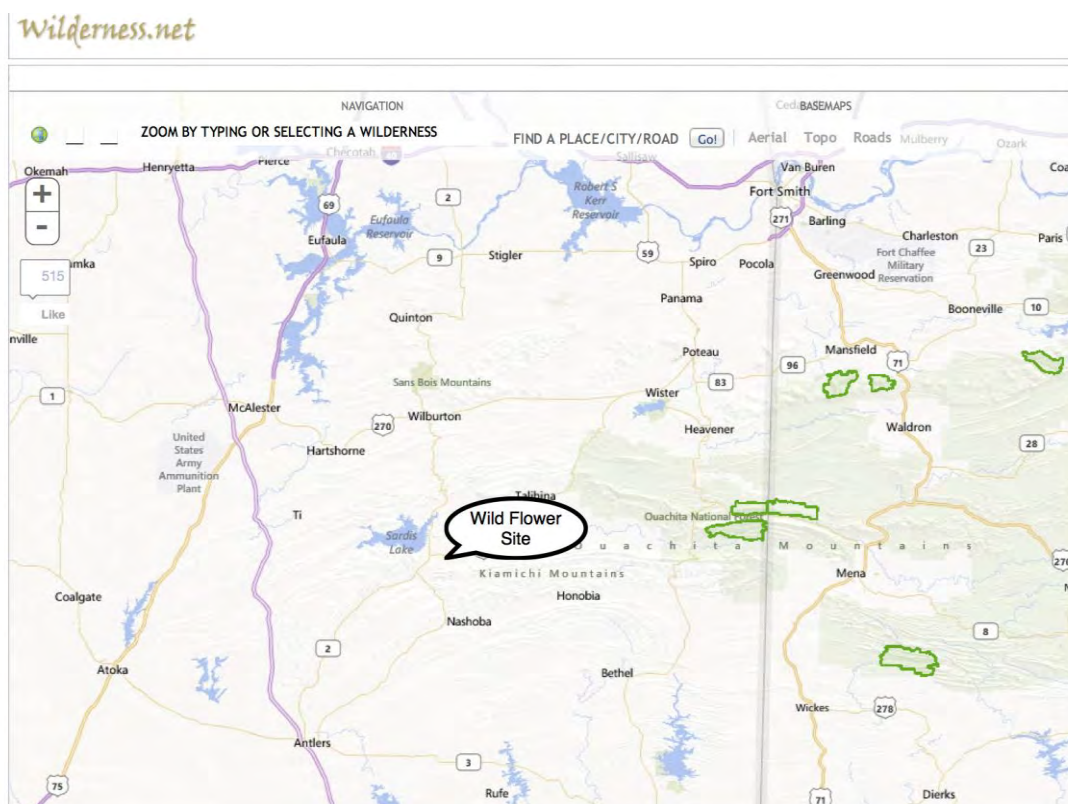
5.6. Recreation and Land Use

In 2007, Oklahoma celebrated its 100th year of statehood. With that milestone, the Oklahoma Tourism and Recreation Department also marked the 9th generation of Statewide Comprehensive

Outdoor Recreation Plan development as mandated by the Land and Water Conservation Fund Act of 1965 (16 U.S.C. § 460I-4 through 460I-11).

The Talimena Scenic Drive, traversing the crest of the Winding Stair Mountain Range in the Ouachita National Forest, is one of the Sooner State's premier destinations for fall foliage, located approximately 30 miles North East of the project site. Beavers Bend Resort Park, adjacent to Broken Bow Lake, is a favorite spot for trout and fly fishing, boating, eagle watching, horseback riding and nature hikes. Other recreation areas include the Glover River, the Kiamichi River and the Little River, as well as five other state parks. (Source: www.travelok.com)

Figure 5.5.1-1 Recreation Land Use, Pushmataha County, OK



5.6.1. Primary Recreational Activities and Locations near Proposed Project

There are no developed recreational facilities located adjacent to or in the immediate vicinity of the proposed Project site. The primary recreational areas located in Pushmataha and neighboring counties within 10 miles of the proposed Project are located in the Ouachita Mountains National Forest.

5.6.2. Existing Recreational Facilities within Proposed Project Boundaries

There are no existing recreational facilities within the proposed Project boundary.

5.6.3. Specially Designated Lands within Proposed Project Boundary

There are no specially designated lands within the proposed Project boundary.

5.7. Aesthetic Resources

There are no state designated aesthetic or scenic resources found at or adjacent to the Project site. The following scenic roads are the nearest scenic resources to the proposed Project site at Wild Flower:

- x Talimena Scenic Drive, traversing the crest of the Winding Stair Mountain Range in the Ouachita National Forest, is one of the Sooner State's premier destinations for fall foliage, located approximately 30 miles North East of the project site.

5.8.Cultural and Tribal Resources

5.8.1. Associated Indian Tribes

The Project is within the traditional territorial range of the Choctaw, Chickasaw Nations of Oklahoma. Any Traditional Cultural Properties (TCP) within and adjacent to the Project boundary will be identified through consultation with these Native American tribes.

6. Preliminary List of Potential Issues and Study Needs

Based on the available resource information regarding the project area and the initial assessment of potential resource impacts from project construction, operation and maintenance activities, the following potential issues and study needs have been identified. These preliminary issues will warrant further discussions with licensing participants to determine whether:

1) sufficient information exists to address the issue or 2) existing information is not sufficient to complete an evaluation of potential impacts and therefore a study or other information gathering efforts are needed. Through this process, the relevant information needs to address potential Project effects and can be determined.

TIG presents this information as a starting point for discussions with resource agencies and other interested participants during Stage 1 Consultation under the Two-Year Licensing Process (TYLP).

6.1. Geology and Soils

Future studies will be conducted as necessary to determine whether soil conditions are present which would require special consideration during design and construction activities. Best Management Practices (BMPs) would be employed to mitigate any identified concerns.

6.2. Water Resources

The proposed Project would involve a one-time withdrawal of water for initially filling the lower reservoir and ongoing smaller withdrawals for makeup water.

TIG has conducted searches to find and review information related to water quantity and water quality for the Kiamichi River. The timing and magnitude of potential Project withdrawals should be assessed to determine potential effects.

Based on the water quantity and water quality information presented in this PAD, below is an initial list of potential questions which appear to warrant further consideration:

- a. Confirm how the Project will obtain water for the initial Project fill. This would include timing, magnitude and duration and the source(s) of water.

- b. Confirm how the Project will obtain water for routine maintenance filling. This would include timing, magnitude and duration and the source(s) of water.
- c. If Project water use would change the timing, magnitude or duration of water withdrawals from existing conditions, initiate studies to determine if the changes from current water practices would impact downstream water users or resources in affected water bodies.
- d. Review proposed construction plans for roads, dams, reservoirs, powerhouse, transmission line and buildings to identify potential resource impacts (e.g., erosion, sedimentation) of water resources in the Project area.
- e. Develop a Spill Management Plan.

6.3.Fish and Aquatic Resources

TIG has conducted searches to find and review information related to fish communities, aquatic habitats, macro invertebrate communities and amphibian observations available for the Kiamichi River. TIG has presented the available data in this PAD to provide a basis for assessing the potential construction and operational effects of the proposed Project on the aquatic resources of both water bodies.

Based on the fish and aquatic resource information presented in this PAD, below is an initial list of potential questions which appear to warrant further consideration:

- a. Confirm how the Project will obtain water for the initial Project fill. This would include timing, magnitude and duration and the source(s) of water.
- b. Confirm how the Project will obtain water for routine maintenance filling. This would include timing, magnitude and duration and the source(s) of water.
- c. Initiate studies to determine if any proposed change in the timing, magnitude or duration of current diversion practices would impact the fish and aquatic resources in any potential water source.

TIG will continue to consult with OWRB to identify additional information needs or protection measures, if any, for any state-listed species identified as likely to occur in the Project area that could be affected by Project construction and operation.

6.4. Wildlife and Botanical Resources

The majority of Project-related activities, such as the creation of the upper and lower reservoirs, would be located in pasture/rangelands. Hay/crop areas and some forested areas may also be affected during Project construction.

Studies will be conducted as necessary to quantify the potential Project effects on wildlife and botanical resources.

6.5. Wetlands, Riparian and Littoral Habitat

Minimal or isolated effects may occur, due to temporary or permanent access routes, siting of power poles or other activities.

Under Section 404 of the Clean Water Act, the discharge of earth materials into water of the United States and jurisdictional wetlands, which includes wetlands that are connected to waters of the United States, are regulated.

The relevant information needed to assess potential Project effects will be identified based on proposed Project construction activities and the identification of potentially disturbed areas. An onsite survey will be required to identify any wetland habitat located within the Project boundary that could be affected by the Project. This survey would also include a reconnaissance of the area possessing hydric soils located within the proposed transmission line.

6.6. Recreation and Land Use

Most Project-related activities would not occur in forested land areas, given the steep terrain. However, should construction-related activities disturb the forested areas, the disturbance would be expected to have localized and have minimal quantifiable effect.

The relevant information needed to assess potential Project effects will be identified based on proposed Project construction activities and potentially disturbed areas.

6.7. Aesthetic Resources

It is TIG's intent to construct the Project in a manner that will minimize any adverse effects on aesthetic resources.

Future studies will be conducted as found necessary and best Management Practices (BMPs) would be employed to mitigate potential adverse effects.

6.8.Cultural and Tribal Resources

The preliminary field reconnaissance was a pedestrian examination not designed to meet SHPO, FERC, or Department of Interior standards for a Class III Cultural Resource Inventory required to fulfill Section 106 requirements of the National Historic Preservation Act (1966, as amended). Such an inventory is required prior to ground disturbance related to the construction of the Project as specified by the U. S. Secretary of Interior Standards and Guidelines for Archeology and Historic Preservation that would require the identification and mapping of any prehistoric and historic cultural properties located through an intensive pedestrian survey. An initial step in planning the inventory is determining the Area of Potential Effect (APE) in consultation with the SHPO and other interested participants.

The physical and ethnohistoric setting of Wild Flower may require Native American consultations to ascertain any potential Traditional Cultural Properties (TCP) within and adjacent to the Project boundary.

6.9.Socio-economic Resources

There is the potential for both positive and negative effects of the Project on socio-economic resources in the Project area. Examples of potential positive effects include construction related jobs and purchases of services and materials in the Project area. Potential adverse effects could include additional pressure on local government services.

A detailed construction and workforce plan has not yet been developed. Some work crews may commute. Other crew members may bring their camp trailers and use trailer hook-ups in the villages in the vicinity of the Project.

An evaluation of the potential effects will be conducted once the construction plan is further developed.

6.10. Federal and State or Tribal Comprehensive Plans

TIG has reviewed the list of qualifying comprehensive plans and determined the following plans as applicable to the Project.

- x Oklahoma Department of Environmental Quality. Oklahoma's State Water 2006 assessment
- .
- x Oklahoma Water Resource Board Water Development Plan 2002

APPENDIX A

Phase I Environmental Site Assessment

**Phase I Environmental Site Assessment
Wild Flower
Clayton, OK**

Prepared for:

Wild Flower Water, LLC
Addison, TX

April 2014

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Signed Statement**

Appendix E Transmission Line

1 Executive Summary

Tomlin Infrastructure Group, LLC requested a Phase I Environmental Site Assessment (ESA) for the Wild Flower Project

There is no evidence of recognized environmental conditions that would indicate the presence or likely presence of any hazardous substances or petroleum products on the subject property from an existing release, past release, or material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater or surface water of the property. There is no evidence of historic recognized environmental conditions within the required search areas.

This Phase I ESA has been completed following the *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* (ASTM, 2005) and the *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forested or Rural Land*" (ASTM 2008). This Phase I ESA does not address asbestos-containing materials, radon, lead-based paint, wetlands, regulatory compliance, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species or indoor air quality. The findings and conclusions generated or produced here are intended exclusively for the use of Wild Flower Water, LLC and specific parties designated by Wild Flower Water, LLC.

2 Introduction

Tomlin Infrastructure Group, LLC has requested a Phase I Environmental Site Assessment (ESA) for the Wild Flower Project.

If additional investigation or an update is required in the future, this document will serve as a starting point and is in a format that should be familiar to engineering, environmental, real estate and legal entities.

This Phase I ESA has been performed in conformance with the scope and limitation of American Standard for Testing Materials (ASTM) Practice E 1527-05 (ASTM, 2005) and ASTM Practice E 2247-08 (ASTM, 2008). Maps and aerial photographs in Figures 1 and 2 show the location of the site. The Phase I ESA has been performed for Wild Flower, LLC, Addison, TX, for their use and their client's use.

The purpose of the environmental site assessment is to perform "all appropriate inquiry into the previous ownership and uses of the property consistent with good commercial or customary practice" as defined in 42 USC 9601(35)(B). The goal of a Phase I ESA is to identify recognized environmental conditions that would indicate the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property.

3 Site Description

The property of interest is located south of the Kiamichi River. Figure 1 shows the site location on a topographic map of regional scale. Aerial photographs of the site and vicinity of the site are shown on Figures 2 and 3. Site photos showing the property of interest and adjacent parcels are included in Appendix A.

The proposed Project would be a new facility located near the city of Clayton in Pushmataha County, Oklahoma on private land. The Project site is located approximately 10 miles east of Clayton, Oklahoma (2010 Census: population 1,012). The site is accessible by Oklahoma State Road E1655 which runs just north of the Project boundary.

The area surrounding the proposed project site is primarily forestland used for logging around the upper lake and pastureland and hay land around the lower lake.

4 User Provided Information

Fred Brown represents the user(s) of this Phase I ESA. The User Questionnaire that is suggested for use by the *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* (ASTM, 2005) was filled out by Fred Brown and is included in Appendix D, pages D5 – D6.

The user has no knowledge of any environmental liens filed or recorded against the property of interest. No purchase price has been determined for the property, so the consideration of whether the purchase price reasonably reflects the fair market value cannot be made at this time. The user does not know of any specific chemicals present, past spills, other releases or environmental cleanup on the property of interest. The user has no knowledge that there are any obvious indicators that point to the presence or likely presence of contamination at the property

4.1 Records Review

Supporting information for the records review is included in the Appendices.

4.1.1 Regulatory Records Review

Records were reviewed (record types and databases, pertinent search distances) according to *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* (ASTM, 2005) and the *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forested or Rural Land*" (ASTM 2008). The search radius required for each type of site differs according to the type of regulation, potential hazard, and regulatory agency. The following classification scheme organizes the search radius requirements in order of decreasing required search radius; each level of records review is from the defined required radius inward, and includes the subject property(ies).

Required Records Search Radius Of One Mile:

1. The search radius is one mile for Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). These sites are commonly referred to as Federal Superfund Sites.
2. The search radius is one mile for Oklahoma Comprehensive Environmental Cleanup and Responsibility Act (CECRA) sites. These sites are commonly referred to as State Superfund Sites.
3. Resources Conservation and Recovery Act (RCRA) Treatment, Storage or Disposal (TSD) facilities, which have had a corrective action are also required to be noted if within one mile from the proposed project site.

Required Records Search Radius Of One-Half Mile:

1. RCRA TSD sites that have not had a corrective action are to be noted if within one-half mile of the proposed project site.
2. The search radius is also one-half mile for Solid Waste Landfills (SWLFs); or
3. Leaking Underground Storage Tank (LUST) sites.

Required Records Search of Adjacent Properties:

1. Records for property adjacent to the proposed property are searched for Underground Storage Tanks (USTs); and
2. RCRA generators.

Required Records Search of Subject Properties:

1. Records are searched for the proposed project property for toxic chemical releases.

Additional databases that are not included in the standard that have been searched for the property of interest and the area within one mile of that site include the Oklahoma Conservation Commission abandoned coal mine land databases, the Oklahoma Department of Mines mining databases, and various ground water and surface water databases. Database queries are made for different variables in different combinations to provide redundancy to the searches and to minimize the affect of database errors on the results of the queries.

4.1.1.1 Facilities within One Mile of the Site of Interest

The area within one mile of the property of interest is shown on Figure 3.

There are no listed Federal Superfund (CERCLA) sites within one mile of the site.

There are no known RCRA treatment, storage or disposal (TSD) facilities for which a corrective action has been required within one mile of the site.

There are no listed Oklahoma Superfund (CECRA) sites within one mile of the property of interest. There are also no listed CALA, VCRA or WQA sites listed within one mile of the property of interest.

4.1.1.2 Facilities within One-Half Mile of the Site of Interest

The area within one-half mile of the parcel of interest is shown on Figure 3. There are no listed RCRA TSD facilities within one-half mile of the site.

There are no LUST facilities within one-half mile of the site of interest.

There are no recorded open or closed solid waste landfills within one-half mile of the site.

4.1.1.3 Facilities Adjacent to or within the Site of Interest

There are no Large Quantity RCRA Generators on the parcels of property or directly adjacent to the property of interest.

There are no active registered USTs located adjacent to the property of interest.

There have been no toxic chemical releases reported on parcels or at facilities adjacent to the site of interest.

There are no records of mine sites or abandoned mines adjacent to the property of interest.

4.2 Surface Water Quality

There is no readily available surface water quality data for the streams running off Wild Flower. There is no surface water quality information (or fisheries data) available through Oklahoma DEQ's Clean Water Act Information Center database nor the TMDL assessment.

4.3 Ground Water Quality

Ground water level and quality data in Oklahoma is publicly available from the DEQ Ground Water Aquifer Maps). There is very little pertinent ground water quality data available in the publicly accessible databases.

5 Site Reconnaissance

Tomlin Investment Group personnel performed a site reconnaissance on April 8th, 2014. The site reconnaissance was documented by photographs, which are included in the project files. Representative site photos are included in Appendix A. Only areas that were accessible by roads were assessed during the site visit. The main areas of interest included the area where the storage ponds and the utility corridors would be located.

5.1.1 Subject Property

The property of interest consists of rangeland and forestland. The area where the upper reservoir would be located lies on the top of Wild Flower at an elevation of approximately 1,600 feet amsl (Appendix A). The area is comprised of forestland. No signs of development or storage were observed in the area on top of the butte. The area where the lower reservoir would reside lies north of the upper reservoir at the base of Wild Flower (elevation 650 feet amsl).

For the subject property, there were no visible signs within the proposed development areas that would yield concerns relating to evidence of problematic uses, or storage / disposal of hazardous materials or petroleum products.

5.1.2 Adjoining Property

The area surrounding the subject property is rural privately-owned land consisting of grazing and logging production. A map showing adjacent landowners is included in Appendix A. There is no evidence of problematic uses, storage or disposal of hazardous materials on any adjacent property that was discovered from roadside review of those parcels, aerial photos, database research, or reviews of maps.

6 Findings

There is no evidence of recognized environmental conditions that would indicate the presence or likely presence of any hazardous substances or petroleum products on the subject property from an existing release, past release, or material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater or surface water of the property. There is no evidence of historic recognized environmental conditions within the required search areas.

This Phase I Environmental Site Assessment has been completed following the *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* (ASTM, 2005) and the *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forestland or Rural Property* (ASTM, 2008), with a few omissions that are noted in the text. The primary omission is that deed research was only performed to confirm property ownership and absence of environmental liens (no historical deed research). This Hazardous Materials Fatal Flaw Analysis and Phase I Environmental Site Assessment does not address asbestos-containing materials, radon, lead-based paint, wetlands, regulatory compliance, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species or indoor air quality. The findings and conclusions generated or produced here are intended exclusively for the use of Wild Flower Water, LLC, and specific parties designated by them.

7 Opinion

It is the opinion of the professional engineer that none of the conditions identified in the findings section impact the property. Potential environmental material threats identified adjacent, or within the approximate minimum search distance of the parcel of interest have been evaluated and ~~determined to not present a serious potential environmental threat or recognized environmental condition on the parcel of interest.~~

The scientific and technical reasons for concluding that identified potential environmental material threats within the minimum approximate search distance from the parcel of interest do not present a potential threat or recognized environmental condition on the parcel as discussed in Section 7 include:

- The potential environmental material threat would not impact the parcel of interest due to spatial distance from the site (examples: Sites that were identified in the databases at distances greater than the recognized distances defined by ASTM standards);
- The potential environmental material threat would not impact the parcel of interest due to the amount of time since the potential environmental material threat was present (examples: spills that occurred in the past would dissipate and no longer be hazardous over time);
- The potential environmental material threat would not impact the parcel of interest because it is down-hill or down-hydraulic gradient of the parcel of interest (examples: impacted ground water that is down gradient of the parcel of interest; metals-impacted soils that are down-hill of the parcel of interest and thus not likely to be transported by wind; source of impacts to surface water that is downstream of the parcel of interest).

The findings of this Phase I ESA indicate no need for additional investigations.

8 Conclusions

The Professional Engineer has performed a Phase I ESA in conformance with the scope and limitations of ASTM Practice E 1527 for the Wild Flower Project. Any exceptions to, or deletions from, this practice are described in Section 10 of this report. This assessment has revealed no evidence of *recognized environmental conditions* in connection with the property.

9 Deviations

There were no deletions or deviations from ASTM Practice E 1527 in performance of this Phase I ESA.

10 References

American Society for Testing Materials, 2005, "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process," ASTM Standard E 1527 -- 05, West Conshohocken, PA.

American Society for Testing Materials, 2008, "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forested or Rural Land," ASTM Standard E 2247--08, West Conshohocken, PA.

ASTM -- see American Society for Testing Materials

DNRC – see Oklahoma Department of Natural Resources and Conservation

EPA – see United States Environmental Protection Agency

DEQ -- see Oklahoma Department of Environmental Quality

Oklahoma Department of Mines.

Oklahoma Conservation Commission

Appendix A

Location Map and Example Site Photos

Location Map

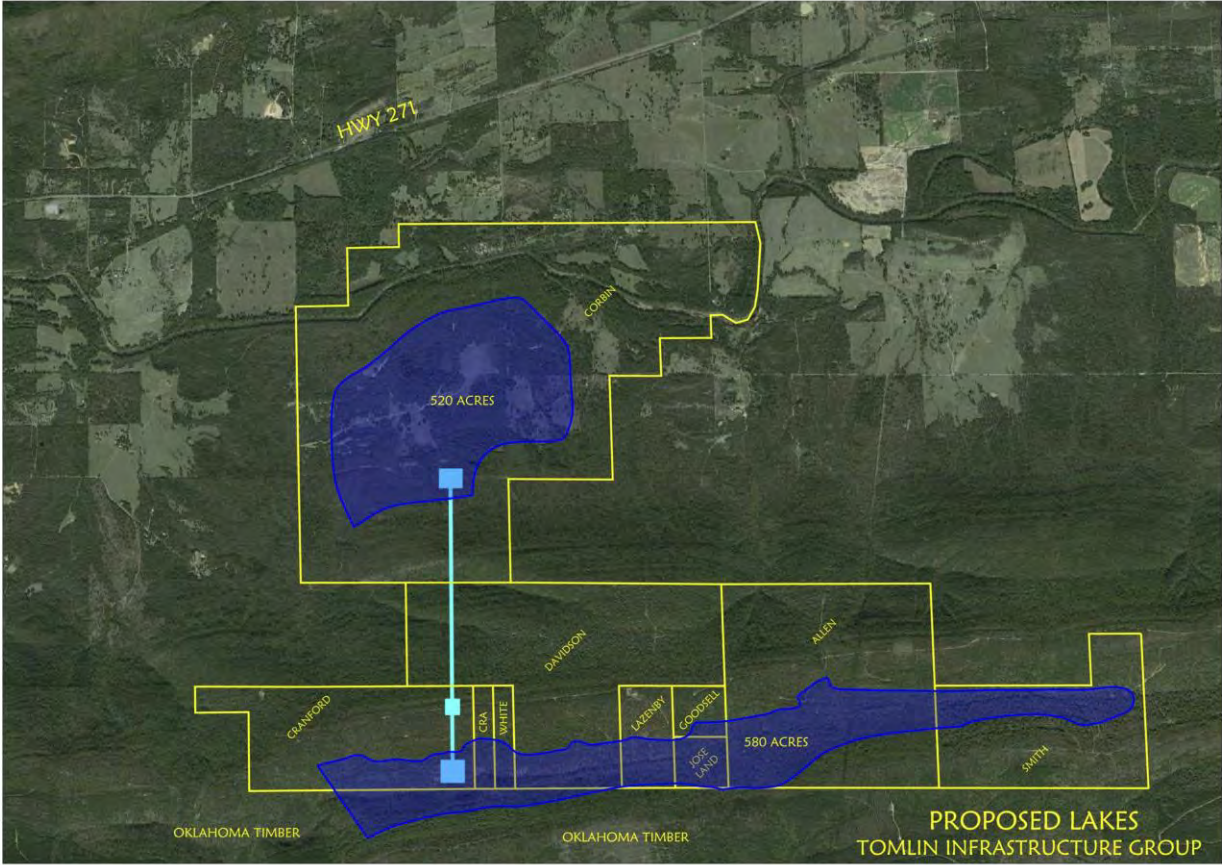




Photo 1. Wild Flower. Lower lake site south from Oklahoma State Road E1655.



Photo 2. Lower Lake site Wild Flower – Treeline looking south.



Photo 3. Lower Lake site



Photo 4. Looking south to upper lake site



Photo 7. Upper Lake Site looking West



Photo 8. Upper Lake Site



Photo 9. Upper Lake site looking south



Photo 10. Upper Lake Site looking southeast.

Appendix B

Property Information

Wild Flower Closed Loop Pump Storage Property List

Present Land: timber/waste (no homes will be affected)

| Properties | Acres Needed | Market Value per per Tax Assessor Records |
|------------|--------------|--|
| 1 | 400 | \$20,284 |
| 1 | 160 | \$7,802 |
| 2 | 50 | \$2,552 |
| 2 | 50 | \$2,552 |
| 2 | 60 | \$3,062 |
| 2 | 20 | \$1,600 |
| 2 | 20 | \$1,600 |
| 2 | 170 | \$8,677 |
| 3 | 100 | \$8,365 |
| 3 | 100 | \$8,587 |
| 3 | 100 | \$8,913 |
| 4 | 360 | \$13,270 |
| 4 | 640 | \$43,839 |
| 5 | 500 | \$30,950 |
| 6 | 90 | \$4,511 |
| 7 | 40 | \$2,042 |
| 8 | 80 | \$6,400 |
| 9 | 13 | \$1,067 |
| 10 | 20 | \$1,021 |
| 11 | 20 | \$1,072 |
| 12 | 10 | \$511 |
| 13 | 80 | \$4,083 |
| 14 | 22 | \$1,123 |
| 14 | 10 | \$536 |
| 15 | 40 | \$3,383 |
| 15 | 50 | \$5,182 |
| 15 | 150 | \$15,076 |
| 15 | 420 | \$106,942 |
| 15 | 600 | \$36,480 |
| 15 | 370 | \$36,243 |
| 16 | 80 | \$9,621 |
| 17 | 80 | \$4,181 |
| 18 | 80 | \$4,036 |
| | 4985 | \$405,562 |

Property 15

Property Cards

Page 1 of 0

| Legal Description | | Parcel Information | | Owner(s) | |
|--|----------------|---|--------------|---|------------------|
| S&E 1/2 SEC 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42 OF LOT 2 001262 230612 230615 436491 19-2N-2E | | 0000-19-02N-21E-0-001-01 Rural Property Township T2N Range R21E 420.26 Acres Deed Book : 438 Deed Page : 491 | | CORBIN, DORIS K (FAMILY TRUST) HC 64 BOX 2870 TUSKAHOMA OK, 745740000 | |
| | | Parcel Location 0 04068 Albion School District | | Values Assessed Land \$5,196 Assessed Buildings \$5,667 Assessed Other \$0 TOTAL ASSESSED VALUE \$11,763 Market Land \$47,238 Market Buildings \$56,704 Market Other \$0 TOTAL MARKET VALUE \$108,942 Exemption \$1,000 Double Exemption \$0 Tax \$829.27 | |
| Sales Information | | | | | |
| Date | From | To | Sale Amount | Book | Page Stamps Inst |
| | | | | | |
| Land Information | | | | | |
| Classification | Type | Size | Value | | |
| Homestead | | 2 Acres | \$3,000/Acre | | |
| Berrow Fine Sandy Loam 7 | Native Pasture | 49 Acres | \$34/Acre | | |
| Berrow-Romels Complex 4 | Native Pasture | 27 Acres | \$70/Acre | | |
| Alloch Variant Silt 2 | Native Pasture | 7 Acres | \$47/Acre | | |
| Berrow-Romels Complex 0 | Native Pasture | 2 Acres | \$38/Acre | | |
| Berrow-Romels Complex 5 | Native Pasture | 3 Acres | \$25/Acre | | |
| Alloch Variant Silt 1 | Timber & Waste | 119 Acres | \$72/Acre | | |
| Berrow Fine Sandy Loam 8 | Timber & Waste | 200 Acres | \$54/Acre | | |
| Berrow-Romels Complex 6 | Timber & Waste | 28 Acres | \$23/Acre | | |
| Alloch Variant Silt 2 | Timber & Waste | 3 Acres | \$47/Acre | | |
| REMARKS | | | | | |
| | | | | | |
| Buildings | | | | | |
| Building | Sq Ft | Year Bld | | | |
| One Story | 7,426 | 1972 | | | |
| One Story | 1,588 | 1971 | | | |
| Provided by OkAssessor.com © | | | | | |

<http://pushmataha.oklahoma.usassessor.com/Shared/scripts/printCard.php?id=000002N21E19000101&RLid=6>

4/25/20

Property 15

Property Cards

Page 1 of 1

| Legal Description | | Parcel Information | | Owner(s) | |
|--|----------------|--|-------------|--|------------------|
| S2 1/4 NW 1/4 SEC 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42 030615 438491 | | 0000-25-02N-20E-0-001-01 Rural Property Township T2N Range R20E 600 Acres Deed Book : 438 Deed Page : 491 | | CORBIN, DORIS K (FAMILY TRUST) HC 64 BOX 2870 TUSKAHOMA OK, 745740000 | |
| | | Parcel Location 0 03815 Albion School District | | Values Assessed Land \$4,613 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$4,613 Market Land \$39,480 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$39,480 Exemption \$0 Double Exemption \$0 Tax \$308.76 | |
| Sales Information | | | | | |
| Date | From | To | Sale Amount | Book | Page Stamps Inst |
| | | | | | |
| Land Information | | | | | |
| Classification | Type | Size | Value | | |
| Berrow-Romels Complex 5 | Timber & Waste | 69 Acres | \$25/Acre | | |
| Berrow-Romels Complex 3 | Timber & Waste | 45 Acres | \$25/Acre | | |
| Alloch Variant Silt 0 | Timber & Waste | 3 Acres | \$47/Acre | | |
| Alloch Variant Silt 5 | Timber & Waste | 89 Acres | \$47/Acre | | |
| Alloch Loam 1 TO 3 1 | Timber & Waste | 141 Acres | \$34/Acre | | |
| Berrow Fine Sandy Loam 9 | Timber & Waste | 29 Acres | \$43/Acre | | |
| Alloch Variant Silt 0 | Timber & Waste | 50 Acres | \$20/Acre | | |
| Alloch Loam 1 TO 3 7 | Timber & Waste | 13 Acres | \$38/Acre | | |
| Alloch Loam 1 TO 3 8 | Timber & Waste | 107 Acres | \$25/Acre | | |
| Berrow Fine Sandy Loam 8 | Timber & Waste | 30 Acres | \$54/Acre | | |
| Berrow Fine Sandy Loam 6 | Timber & Waste | 21 Acres | \$65/Acre | | |
| Berrow-Romels Complex 0 | Timber & Waste | 23 Acres | \$26/Acre | | |
| REMARKS | | | | | |
| | | | | | |
| Buildings | | | | | |
| Building | Sq Ft | Year Bld | | | |
| | | | | | |
| Provided by OkAssessor.com © | | | | | |

<http://pushmataha.oklahoma.usassessor.com/Shared/scripts/printCard.php?id=000002N20E25000101&RLid=4>

4/25/2014

Property 2

Property Cards

Page 1 of 1

| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|---|---|------------------------|-------|---------|------------|------|
| E2S2SE SWSESE 35-2N-20E 386/824 388/948 489/943 | 0000-35-02N-20E-0-005-01 Rural Property Township T2N Range R20E 50 Acres Deed Book : 489 Deed Page : 943 | CRANFORD, LEON (ET/UX) P.O. BOX 524 TALIHINA OK, 745710000 | | | | | |
| | Parcel Location 0 03675 Albion School District | Values Assessed Land \$281 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$281 Market Land \$2,552 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$2,552 Exemption \$0 Double Exemption \$0 Tax \$21.61 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Nov 27 1995 | SHOEMAKER, STAN | CRANFORD, LEON | \$7000 | 368 | 894 | 10.5 | VO |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Alloch Loam, 1 TO 3 8 | Timber & Waste | 50 Acres | \$29/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft | Year Bt | | |
| | | | | | | | |
| Provided by OkAssessor.com © | | | | | | | |

<http://pushmataha.oklahoma.usassessor.com/Shared/scripts/printCard.php?id=000002N20E35000801&RLid=2>

4/25/2014

Property 15

Property Cards

Page 1

| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|--|--|------------------------|-------|------|------------|------|
| N28E S2N13E SWSE SEC24 SW S28W S23E N15 SWNE N15 SENE N2NE SW S2SENE SEC24 2N- 20 20 1/2 03 202 593 338 612 338 616 438 491 | 0000-24-02N-20E-0-001-01 Rural Property Township T2N Range R20E 370 Acres Deed Book : 438 Deed Page : 491 | CORBIN, DORIS K. (FAMILY TRUST) HC 84 BOX 2870 TUSKAHOMA OK, 745740000 | | | | | |
| | Parcel Location 0 03810 Albion School District | Values Assessed Land \$3,823 Assessed Buildings \$364 Assessed Other \$0 TOTAL ASSESSED VALUE \$3,987 Market Land \$32,938 Market Buildings \$1,305 Market Other \$0 TOTAL MARKET VALUE \$36,243 Exemption \$0 Double Exemption \$0 Tax \$388.78 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| | | | | | | | |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Homestead | | 1 Acres | \$3,000/Acre | | | | |
| Borrow Free Sandy Loam 8 | Timber & Waste | 43 Acres | \$54/Acre | | | | |
| Alloch Variant Silt 5 | Timber & Waste | 78 Acres | \$47/Acre | | | | |
| Alloch Variant Silt 2 | Timber & Waste | 24 Acres | \$47/Acre | | | | |
| Alloch Variant Silt 1 | Timber & Waste | 98 Acres | \$72/Acre | | | | |
| Alloch Loam, 1 TO 3 6 | Timber & Waste | 20 Acres | \$36/Acre | | | | |
| Borrow-Roria Complex 0 | Timber & Waste | 11 Acres | \$38/Acre | | | | |
| Borrow-Roria Complex 5 | Timber & Waste | 31 Acres | \$28/Acre | | | | |
| Alloch Loam, 1 TO 3 7 | Timber & Waste | 24 Acres | \$38/Acre | | | | |
| Borrow Free Sandy Loam 9 | Timber & Waste | 20 Acres | \$43/Acre | | | | |
| Alloch Variant Silt 6 | Timber & Waste | 14 Acres | \$47/Acre | | | | |
| Borrow-Roria Complex 3 | Timber & Waste | 8 Acres | \$25/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft | Year | | |
| | | | One Story | 908 | 11 | | |
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Property 2

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|---|---|------------------------------|-------|------------|------------|------|
| N2N/2SE/W/2SE/2SE SEC.35-2N-20E 390/996 396/990 4071152 419439 418/908 418/910 418/511 423/107 442/834 | 0000-35-02N-20E-0-009-01 Rural Property Township 20N Range R20E 60 Acres Deed Book : 442 Deed Page : 834 | CRANFORD, LEON DALE P.O. BOX 524 TALIHINA OK, 745710000 | | | | | |
| | Parcel Location 0 03874 Albion School District | Values Assessed Land \$281 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$281 Market Land \$2,552 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$2,552 Exemption \$0 Double Exemption \$0 Tax \$21.61 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Aug 12, 2003 | KEMP, WESLEY | CRANFORD, LEON DALE | \$7000 | 442 | 834 | 10.5 | WD |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Albion Loan: 1 TO 3 S | Timber & Waste | 60 Acres | \$26/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft | Year Built | | |
| | | | Provided by OkAssessor.com © | | | | |

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Property 2

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|--|---|---|------------------------------|-------|------------|------------|------|
| E 495 OF W 56/7 OF V2SE & W 495 OF E 66/7 OF V2SE SEC.35-2N-20E 362/851 284/908 372/83 391/653 | 0000-35-02N-20E-0-008-01 Rural Property Township 20N Range R20E 60 Acres Deed Book : 391 Deed Page : 653 | CRANFORD, LEON DALE (ETUX) P.O. BOX 524 TALIHINA OK, 745710000 | | | | | |
| | Parcel Location 0 382281 Albion School District | Values Assessed Land \$337 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$337 Market Land \$3,062 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$3,062 Exemption \$0 Double Exemption \$0 Tax \$25.92 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Feb 23, 1996 | KING, LARRY (ETUX) | CRANFORD, LEON D. (ETUX) | \$9000 | 391 | 653 | 13.5 | QC |
| Oct 16, 1996 | SHORE, NANCY (ETAL) | KING, LARRY (ETUX) | \$9600 | 372 | 83 | 13.5 | QC |
| Jul 13, 1995 | ARNALL, HENRY O. JR. (ETA) | WHITE, GENE (ETAL) | \$37000 | 364 | 908 | 68.5 | SD |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Albion Loan: 1 TO 3 S | Timber & Waste | 60 Acres | \$26/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft | Year Built | | |
| | | | Provided by OkAssessor.com © | | | | |

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Property 2

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|--|---|---|------------------------------|-------|----------|------------|------|
| W2E2W2E2SE W2E2W2E2SE SEC 36-2N-20E 33S158 36S294 W4188 36S158 322911 382912 486945 | 0000-36-02N-20E-0-007-01 Rural Property Township T2N Range R20E 20 Acres Deed Book: 469 Deed Page: 943 | CRANFORD, LEON (ETUX) P O BOX 524 TALIHINA OK, 745170000 | | | | | |
| | Parcel Location 0 03583 Albion School District | Values Assessed Land \$176 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$176 Market Land \$1,600 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$1,600 Exemption \$0 Double Exemption \$0 Tax \$13.55 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Apr 10, 1998 | TERRY | CRANFORD | \$4000 | 362 | 912 | 8 | WD |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Alloch Loan, 1 TO 3 E | Timber & Waste | 20 Acres | \$26/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft | Year Bt. | | |
| | | | Provided by OkAssessor.com © | | | | |

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Property 2

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|--|---|---|------------------------------|-------|----------|------------|------|
| W2E2W2E2SE W2E2W2E2SE SEC 36-2N-20E 33S158 36S294 W4188 36S158 322911 382912 486945 | 0000-36-02N-20E-0-006-01 Rural Property Township T2N Range R20E 20 Acres Deed Book: 391 Deed Page: 655 | CRANFORD, LEON D (ETUX) P O BOX 524 TALIHINA OK, 745170000 | | | | | |
| | Parcel Location 0 03582 Albion School District | Values Assessed Land \$176 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$176 Market Land \$1,600 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$1,600 Exemption \$0 Double Exemption \$0 Tax \$13.55 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Feb 06, 1999 | HAYES, CHARLES M. | CRANFORD, LEON D. (ETUX) | \$6000 | 391 | 655 | 8 | WD |
| Nov 25, 1998 | TURNER, DOUGLAS H. | HAYES, CHARLES M. | \$7800 | 388 | 808 | 11.25 | WD |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Alloch Loan, 1 TO 3 E | Timber & Waste | 20 Acres | \$26/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft | Year Bt. | | |
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Property 4

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|--|---|--|------------------------------|--------|------------|------------|-------|
| SE2 SENE SEC 33-2N-21E 32&314 43&477 49&75 | 0000-33-02N-21E-0-001-01 Rural Property Township T2N Range R21E 360 Acres Deed Book: 456 Deed Page: 75 | SMITH, GARY (ETAL) P.O. BOX 224 BETHEL OK, 747240000 | | | | | |
| | Parcel Location G 04155 Albion School District | Values Assessed Land \$1,400 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$1,400 Market Land \$13,270 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$13,270 Exemption \$0 Double Exemption \$0 Tax \$112.33 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst. |
| Nov 04 2004 | DAVIDSON, JOHN L (ETUX) | SMITH, GARY (ETUX) | \$300000 | 4567 | 9 | 450 | WD |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Alloch Loam, 1 TO 3 B | Timber & Waste | 360 Acres | \$25/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft. | Year Built | | |
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Property 4

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|---------------------------------|---|--|------------------------------|----------|--------|------------|-------|
| ALL SEC. 34-2N-21E 43&477 45&75 | 0000-34-02N-21E-0-001-01 Rural Property Township T2N Range R21E 640 Acres Deed Book: 456 Deed Page: 75 | SMITH, GARY (ETAL) P.O. BOX 224 BETHEL OK, 747240000 | | | | | |
| | Parcel Location G 04162 Albion School District | Values Assessed Land \$4,822 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$4,822 Market Land \$43,839 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$43,839 Exemption \$0 Double Exemption \$0 Tax \$371.08 | | | | | |
| Sales Information | | | Parcel Features | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst. |
| | | | | | | | |
| Land Information | | | Buildings | | | | |
| Classification | Type | Size | Value | Building | Sq Ft. | Year Built | |
| Alloch Loam, 1 TO 3 1 | Timber & Waste | 6 Acres | \$34/Acre | | | | |
| Alloch Loam, 1 TO 3 B | Timber & Waste | 250 Acres | \$29/Acre | | | | |
| Alloch Loam, 1 TO 3 B | Timber & Waste | 364 Acres | \$25/Acre | | | | |
| REMARKS | | | Provided by OkAssessor.com © | | | | |

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Property 7

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|---|---|------------------------------|--------|------------|------------|------|
| NE3E SEC 31-2N-21E 343/128 460/752 475/328 475/329 491/845 494/439-441 490/159 | 0000-31-02N-21E-0-004-01 Rural Property Township T2N Range R21E 40 Acres Deed Book: 496 Deed Page: 159 | GOODSELL, JACOB A. (ETAL) 6817 DEWISBURY STREET NORTH RICHLAND HILLS TX, 761800000 | | | | | |
| | Parcel Location 0 5122141 Abion School District | Values Assessed Land \$225 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$225 Market Land \$2,042 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$2,042 Exemption \$0 Double Exemption \$0 Tax \$17.29 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Mar 19, 2008 | WEST, GARY INVESTMENTS | GOODSELL, JACOB A. | \$28,500 | 496 | 155 | 42.75 | WD |
| Jun 21, 2008 | DORMAN, SUSAN HOPE | GARY WEST INVESTMENTS | \$6,000 | 475 | 328 | 9 | WD |
| Jun 16, 2008 | LYLE, DAVID (ETAL) | GARY WEST INVESTMENTS | \$6,000 | 475 | 328 | 9 | WD |
| Apr 15, 1992 | LAND, J. HAROLD | BOREN, LYLE H. | \$2,500 | 343 | 128 | | WD |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Alkali Loam, 1 TO 3 B | Timber & Waste | 40 Acres | \$29/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft. | Year Bilt. | | |
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| Legal Description | Parcel Information | Owner(s) | | | | | |
|--|---|---|------------------------------|----------|--------|------------|------|
| 2NW, SEC 36-2N-20E 325/579 335/463 333/475 | 0000-36-02N-20E-0-004-01 Rural Property Township T2N Range R20E 80 Acres Deed Book: 533 Deed Page: 475 | GREEN, INA, JANICE 211 S D 2 1/2 ST NEDERLAND, TX, 776270000 | | | | | |
| | Parcel Location 0 03660 Abion School District | Values Assessed Land \$444 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$444 Market Land \$4,036 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$4,036 Exemption \$0 Double Exemption \$0 Tax \$34.17 | | | | | |
| Sales Information | | | Parcel Features | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Jan 19, 2012 | GREEN, ARTHUR LEWIS | GREEN, INA, JANICE | \$ | 533 | 475 | | |
| Land Information | | | Buildings | | | | |
| Classification | Type | Size | Value | Building | Sq Ft. | Year Bilt. | |
| Alkali Variant Silt 0 | Timber & Waste | 5 Acres | \$20/Acre | | | | |
| Alkali Loam, 1 TO 3 F | Timber & Waste | 3 Acres | \$38/Acre | | | | |
| Alkali Loam, 1 TO 3 B | Timber & Waste | 71 Acres | \$29/Acre | | | | |
| REMARKS | | | Provided by OkAssessor.com © | | | | |

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Property 6

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|--|---|-------------|------|------|--------|------|
| S2SW/4SWE SEC 30-3N-21E-31R/18 321541 349/819 | 0000-30-02N-21E-0-003-01 Rural Property Township 21N Range R21E 120 Acres Deed Book : 346 Deed Page : 819 | GREGORY, C W (ETAL) 2973 CR. 1174 SULPHUR SPRINGS TX, 754820000 | | | | | |
| | Parcel Location 0 04149 Albion School District | Values Assessed Land \$662 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$662 Market Land \$8,014 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$8,014 Exemption \$0 Double Exemption \$0 Tax \$50.92 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Land Information | | | | | | | |
| Classification | Type | Size | Value | | | | |
| Alkali Variant Silt D | Timber & Waste | 7 Acres | \$20/Acre | | | | |
| Alkali Loam, 1 TO 3 8 | Timber & Waste | 113 Acres | \$29/Acre | | | | |
| Buildings | | | | | | | |
| Building | Sq Ft | Year Bilt | | | | | |
| REMARKS | | | | | | | |
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Property 5

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|--|--|-------------|------|------|--------|------|
| ALL SEC 32 2N 21E 381575 359271 4742220 486/803 | 0000-32-02N-21E-0-001-01 Rural Property Township 21N Range R21E 540 Acres Deed Book : 496 Deed Page : 803 | ALLEN, JEFFREY L (ETAL) 2901 VINCEN LANE PLANO TX, 750930000 | | | | | |
| | Parcel Location 0 04155 Albion School District | Values Assessed Land \$4,358 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$4,358 Market Land \$39,816 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$39,816 Exemption \$0 Double Exemption \$0 Tax \$135.34 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Apr 07 2005 | WEST GARY INVESTMENTS | ALLEN, JEFFREY L (ETAL) | \$332080 | 496 | 803 | 528 | WD |
| Jan 12 2009 | TIMBER INVESTORS LLC | GARY WEST INVESTMENTS | 5 | 474 | 223 | | WD |
| Jun 07 2005 | LAND, JOSEPH JR (ETUX) | TIMBER INVESTORS, LLC | \$74896 | 474 | 222 | 112 | WD |
| May 17 2006 | MILLS, JOHN (ETAL) | TIMBER INVESTORS, LLC | \$124933 | 474 | 220 | 187.25 | WD |
| Land Information | | | | | | | |
| Classification | Type | Size | Value | | | | |
| Alkali Loam, 1 TO 3 8 | Timber & Waste | 450 Acres | \$29/Acre | | | | |
| Alkali Loam, 1 TO 3 8 | Timber & Waste | 240 Acres | \$29/Acre | | | | |
| Buildings | | | | | | | |
| Building | Sq Ft | Year Bilt | | | | | |
| REMARKS | | | | | | | |
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| | | |
|--|--|--|
| Legal Description THAT PT. E1/2 SEC. 18 T21N OF COUNTY RD. SEC. 33-2N-21E 250250 304159 380458 | Parcel Information 0000-33-02N-21E-0-024-01 Rural Property Township T2N Range R21E 18 Acres Deed Book : 390 Deed Page : 558 | Owner(s) HOWELL, ROBERT B. 527967 HWY 95 BONNERS FERRY ID, 834050000 |
| | Parcel Location 0 04159 Albion School District | Values Assessed Land \$101 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$101 Market Land \$019 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$019 Exemption \$0 Double Exemption \$0 Tax \$7.78 |
| | Sales Information Date From To Sale Amount Book Page Stamps Inst | Parcel Features Type Size Year Built |
| Land Information Classification Type Size Value Agriculture, 1 TO 3 8 Timber & Waste 18 Acres \$29/Acre | Buildings Building Sq Ft Year Built | |
| REMARKS | | |
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Property Cards

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| | | |
|--|---|--|
| Legal Description PT. 1/2 SEC. 21 T21N OF COUNTY RD. SEC. 33-2N-21E 289250 | Parcel Information 0000-33-02N-21E-0-006-01 Rural Property Township T2N Range R21E 20.78 Acres Deed Book : Deed Page : | Owner(s) SMITH, KENNETH 10629 LEAVENWORTH TRAIL MEAD OK, 734450000 |
| | Parcel Location 0 04161 Albion School District | Values Assessed Land \$118 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$118 Market Land \$1,072 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$1,072 Exemption \$0 Double Exemption \$0 Tax \$8.07 |
| | Sales Information Date From To Sale Amount Book Page Stamps Inst | Parcel Features Type Size Year Built |
| Land Information Classification Type Size Value Agriculture, 1 TO 3 8 Timber & Waste 21 Acres \$29/Acre | Buildings Building Sq Ft Year Built | |
| REMARKS | | |
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Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|--|--|--|------------------------|----------|-------|------------|------|
| LND 1/3 INT SESE SEC 31-2N-21E 35A/271 | 0000-31-02N-21E-0-002-01 Rural Property Township T2N Range R21E 13.33 Acres Deed Book : 358 Deed Page : 271 | LAND, JOSEPH HAROLD JR 8704 BASSWOOD CANYON ROAD OKLAHOMA CITY OK, 731520000 | | | | | |
| | Parcel Location 0 04153 Albion School District | Values Assessed Land \$117 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$117 Market Land \$1,067 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$1,067 Exemption \$0 Double Exemption \$0 Tax \$8.03 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| | | | | | | | |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Allch/Lean, 1 TO 3 B | Timber & Waste | 40 Acres | \$26/Acre | | | | |
| Buildings | | | | | | | |
| | | | | Building | Sq Ft | Year Bilt | |
| REMARKS | | | | | | | |
| | | | | | | | |
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Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|---|---|------------------------|----------|-------|------------|------|
| LND 1/2 INT N NW 18/551 305/582 446/210 446/823 SEC 33-2N-21E 452/416 417 | 0000-33-02N-21E-0-002-01 Rural Property Township T2N Range R21E 80 Acres Deed Book : 452 Deed Page : 416 | LUZ L.L.C. OKLAHOMA LIMITED COMPANY ETAL BOX 29 LAWTON OK, 735020000 | | | | | |
| | Parcel Location 0 04167 Albion School District | Values Assessed Land \$449 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$449 Market Land \$4,083 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$4,083 Exemption \$0 Double Exemption \$0 Tax \$34.57 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| | | | | | | | |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Allch/Lean, 1 TO 3 B | Timber & Waste | 80 Acres | \$29/Acre | | | | |
| Buildings | | | | | | | |
| | | | | Building | Sq Ft | Year Bilt | |
| REMARKS | | | | | | | |
| | | | | | | | |
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Property 8

Property Cards

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| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|---|---|------------------------------|--------|-----------|------------|------|
| W2SE 31-2N-21E 446210 452337 470308 470509 489751 | 0000-31-02N-21E-0-003-01 Rural Property Township 21N Range R21E 80 Acres Dead Book : 489 Dead Page : 751 | LAZENBY, RANDY 3718 WINDMILL LN PLANO TX, 750746000 | | | | | |
| | Parcel Location G 04154 Albion School District | Values | | | | | |
| | | Assessed Land \$704 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$704 Market Land \$9,400 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$10,104 Exemption \$0 Double Exemption \$0 Tax \$54.17 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | See Amount | Book | Page | Stamps | Inst |
| Jul 26, 2007 | GEE, MARK (EFLUX) | LAZENBY, RANDY | \$29,000 | 489 | 751 | 43 1/2 | WC |
| Jun 01, 2008 | LUZ, L.L.C. | CAMPBELL, CLEVELAND R | \$88,000 | 482 | 337 | 102 | QC |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Alkgh Loam, 1 TO 3 B | Timber & Waste | 80 Acres | \$299/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft. | Year Bilt | | |
| | | | Provided by OkAssessor.com © | | | | |

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4/25/2014

Property 3

Property Cards

Page 1 of 1

| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|---|--|------------------------|----------|-------|------------|------|
| ALL SEC 5-1N-21E-361660 364K19 401420 454182 481479 532438 ACQUISTAPACE & NKA | 0000-05-01N-21E-0-001-01 Rural Property Township T1N Range R21E 633.32 Acres Deed Book : 532 Deed Page : 438 | RAYONIER GULF TIMBERLANDS % TAX DEPT PO BOX 728 FERNANDINA BEACH FL 32035 | | | | | |
| | Parcel Location 0 00866 Nashoba School District | Values Assessed Land \$6,206 Assessed Buildings \$6 Assessed Other \$0 TOTAL ASSESSED VALUE \$6,206 Market Land \$56,422 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$56,422 Exemption \$0 Double Exemption \$0 Tax \$486.17 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| | | | | | | | |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Aikchi Loam, 1 TO 3 8 | Timber & Waste | 423 Acres | \$29/Acre | | | | |
| Aikchi Loam, 1 TO 3 1 | Timber & Waste | 164 Acres | \$34/Acre | | | | |
| Aikchi Loam, 1 TO 3 7 | Timber & Waste | 46 Acres | \$38/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | | Building | Sq Ft | Year Bilt | |
| | | | | | | | |
| Provided by OkAssessor.com © | | | | | | | |

<http://pushmataha.oklahoma.usassessor.com/Shared/scripts/printCard.php?id=000001N21E05000101&RLid=1>

4/25/2014

Property 14

Property Cards

Page 1 of 1

| Legal Description | Parcel Information | Owner(s) | | | | | |
|--|---|--|------------------------|----------|-------|------------|------|
| REG 662 47' E. & 3113 33' S. OF 18W COR NE THEN N77NE 290 00' N E 16 373 14' S 1439 02' W 881 83' N 1324 87' POB 860198 363756 SEC 33-2N-21E | 0000-33-02N-21E-0-007-07 Rural Property Township T2N Range R21E 22 Acres Deed Book : 353 Deed Page : 756 | RUSSELL, KENNETH JOE (ETAL) P.O. BOX 1302 DURANT OK, 747020000 | | | | | |
| | Parcel Location 0 33221T1 Albion School District | Values Assessed Land \$124 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$124 Market Land \$1,123 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$1,123 Exemption \$0 Double Exemption \$0 Tax \$9.52 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Apr 20, 1995 | HOWELL, REBECCA A. | RUSSELL, KENNETH JOE | \$5000 | 363 | 756 | 7.5 | WD |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Aikchi Loam, 1 TO 3 8 | Timber & Waste | 22 Acres | \$29/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | | Building | Sq Ft | Year Bilt | |
| | | | | | | | |
| Provided by OkAssessor.com © | | | | | | | |

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4/25/2014

Property 14

Property Cards

Page 1 of 1

| Legal Description | Parcel Information | Owner(s) | | | | | |
|---|--|---|------------------------------|--------|-----------|------------|------|
| PT. NW/4E, PT. NW/4NE 33-2N-21E 277108 348488 | 0000-33-02N-21E-0-005-01 Rural Property Township T2N Range R21E 20.74 Acres Deed Book : 549 Deed Page : 488 | RUSSELL, CURTIS C. P. O. BOX 5005 DURANT OK. 74702000 | | | | | |
| Parcel Location | | Values | | | | | |
| 0 04160 Albion School District | | Assessed Land \$119 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$119 Market Land \$1,072 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$1,072 Exemption \$0 Double Exemption \$0 Tax \$9.07 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| Oct 18, 2013 | RUSSELL, TOMMY | RUSSELL, CURTIS C. | \$ | 549 | 488 | | WD |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Alfchi Loam, 1 TO 3 B | Timber & Waste | 21 Acres | \$29/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft. | Year Bilt | | |
| | | | Provided by OkAssessor.com © | | | | |

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4/25/2014

Property 10

Property Cards

Page 1 of 1

| Legal Description | Parcel Information | Owner(s) | | | | | |
|-------------------------------------|---|--|------------------------------|--------|-----------|------------|------|
| N/4E 33-2N-21E 515388 519328 529784 | 0000-33-02N-21E-0-003-01 Rural Property Township T2N Range R21E 40 Acres Deed Book : 520 Deed Page : 784 | VAN HORN, MICHAEL L. P. O. BOX 327 CLAYTON OK, 745380000 | | | | | |
| Parcel Location | | Values | | | | | |
| 0 04158 Albion School District | | Assessed Land \$225 Assessed Buildings \$0 Assessed Other \$0 TOTAL ASSESSED VALUE \$225 Market Land \$2,042 Market Buildings \$0 Market Other \$0 TOTAL MARKET VALUE \$2,042 Exemption \$0 Double Exemption \$0 Tax \$17.28 | | | | | |
| Sales Information | | | | | | | |
| Date | From | To | Sale Amount | Book | Page | Stamps | Inst |
| | | | | | | | |
| Land Information | | | Parcel Features | | | | |
| Classification | Type | Size | Value | Type | Size | Year Built | |
| Alfchi Loam, 1 TO 3 B | Timber & Waste | 40 Acres | \$28/Acre | | | | |
| REMARKS | | | Buildings | | | | |
| | | | Building | Sq Ft. | Year Bilt | | |
| | | | Provided by OkAssessor.com © | | | | |

<http://pushmataha.oklahoma.usassessor.com/Shared/scripts/printCard.php?id=000002N21E33000301&RLid=1>

4/25/2014

Appendix C

Communication Records

Appendix C Communication Records

| <u>Contact</u> | <u>Basis for interview</u> | <u>Page</u> |
|----------------|----------------------------|-------------|
| Fred Brown | Professional Engineer | C-3 |
| | User Questionnaire | C-4 |

Tomlin Infrastructure Group, LLC, Communication Record

Re: Wild Flower Phase I Date: 4/8/14
Contact: **Fred Brown**
Tomlin Infrastructure Group Project: WFW
Phone: (972) 239-0707 Pages: 1

FB: Professional Engineer, field recon at site 4/8/2014

FB: didn't see any hazardous materials or problems

FB: no stressed vegetation

FB: has no knowledge of any misuse, spills, leaks or storage of hazardous materials on the parcels of interest

QUESTIONNAIRE:

In order to qualify for one of the Landowner Liability Protections Offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the “*Brownfields Amendments*”, the *user* must provide the following information (if available) to the *environmental professional*. Failure to provide this information could result in a determination that “*all appropriate inquiry*” is not complete.

(1.) Environmental cleanup liens that: are filed or recorded against the site (40 CFR 312.25).

Are you aware of any environmental cleanup liens against the *property* that are filed or recorded under federal, tribal, state or local law?

NO

(2.) Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26).

Are you aware of any Activity and Use Limitations, such as *engineering controls*, land use restrictions or *institutional controls* that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state or local law?

NO

(3.) Specialized knowledge or experience of the person seeking to qualify for the Landowner Liability Protections (40 CFR 312.28).

As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?

NO

(4.) Relationship of the purchase price to the fair market value of the *property* if it were not contaminated (40 CFR 312.29).

Does the purchase price being paid for this *property* reasonably reflect the fair market value of the *property*? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the *property*?

PRICE YET TO BE DETERMINED, THERE IS CURRENTLY NO KNOWLEDGE OF

CONTAMINATION.

(5.) Commonly known or *reasonably ascertainable* information about the *property* (40 CFR 312.30).

Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases?

For example, as *user*,

(a.) Do you know the past uses of the *property*? *AGRICULTURAL; LOGGING, GRAZING OR HAY CROPS*

(b.) Do you know of specific chemicals that are present or once were present at the *property*?
UNKNOWN

(c.) Do you know of spills or other chemical releases that have taken place at the *property*?
UNKNOWN

(d.) Do you know of any environmental cleanups that have taken place at the *property*?
NO

(6.) The degree of obviousness of the presence of likely presence of contamination at the *property*, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31).

As the *user* of this *ESA*, based on your knowledge and experience related to the *property* are there any *obvious* indicators that point to the presence or likely presence of contamination at the *property*?

NO

Fred Brown, P.E.

Name

Date

4/14/2014

Position/Company Affiliation / Relationship to User of Phase 1 ESA

Partner, Tomlin Investments

Appendix D

Environmental Professional Statement

Environmental Professional Statement as required by 40 CFR § 312.21(a) for conducting the Phase I Environmental Site Assessment and preparation of the report.

I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental professional as defined in §312.10 of 40 CFR § 312" and 12.13.2 I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property.

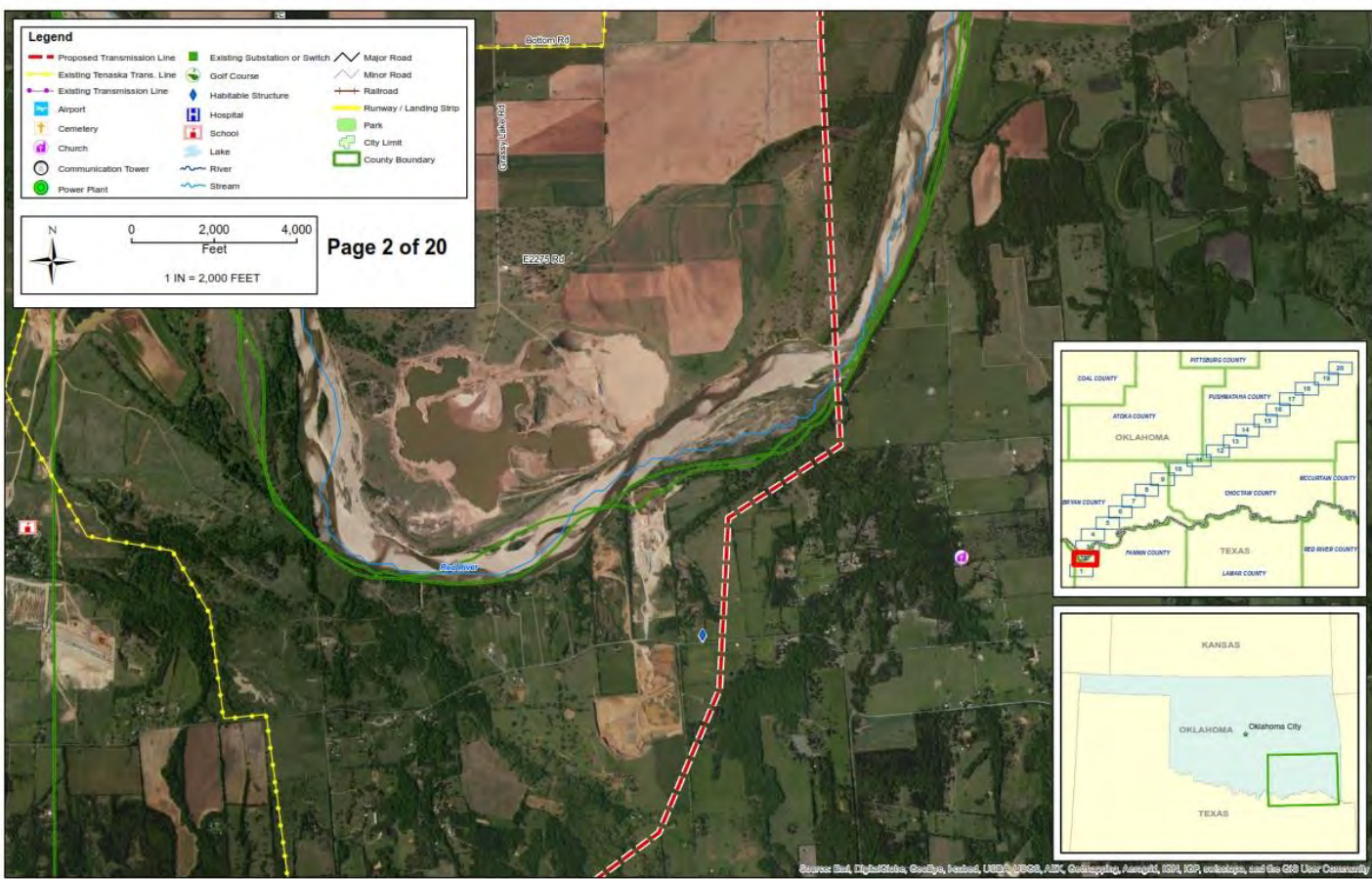
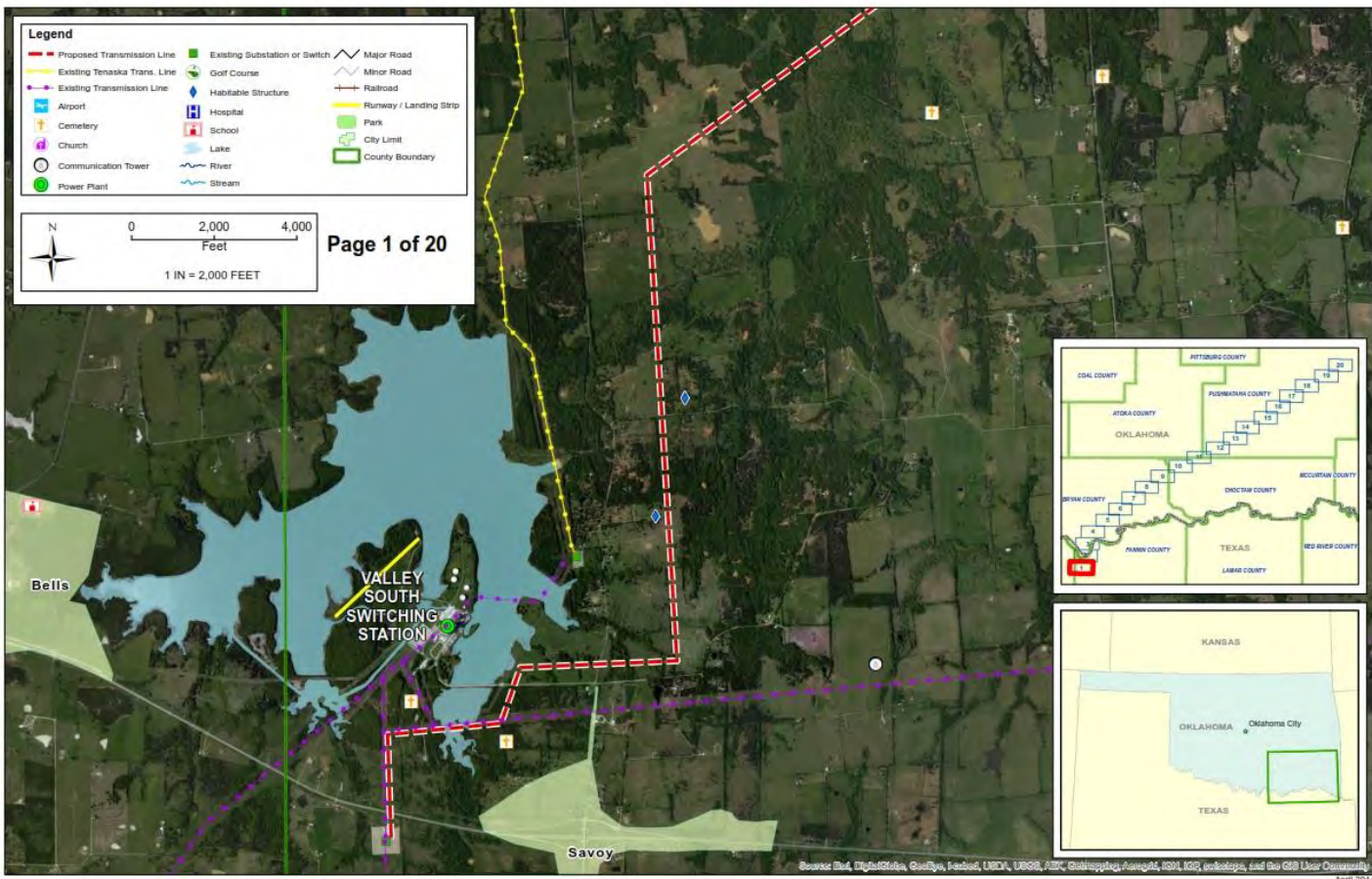
I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312."

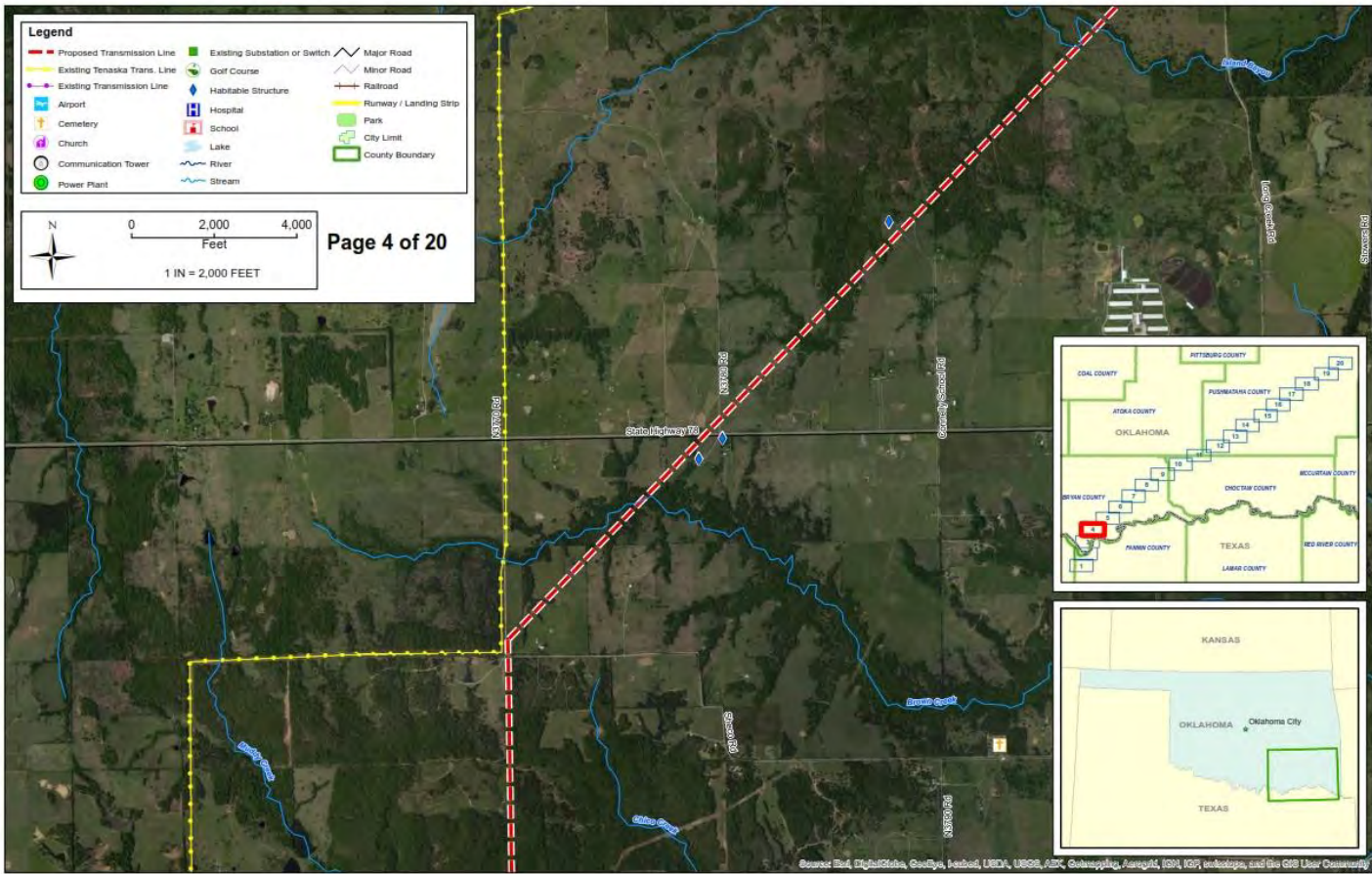
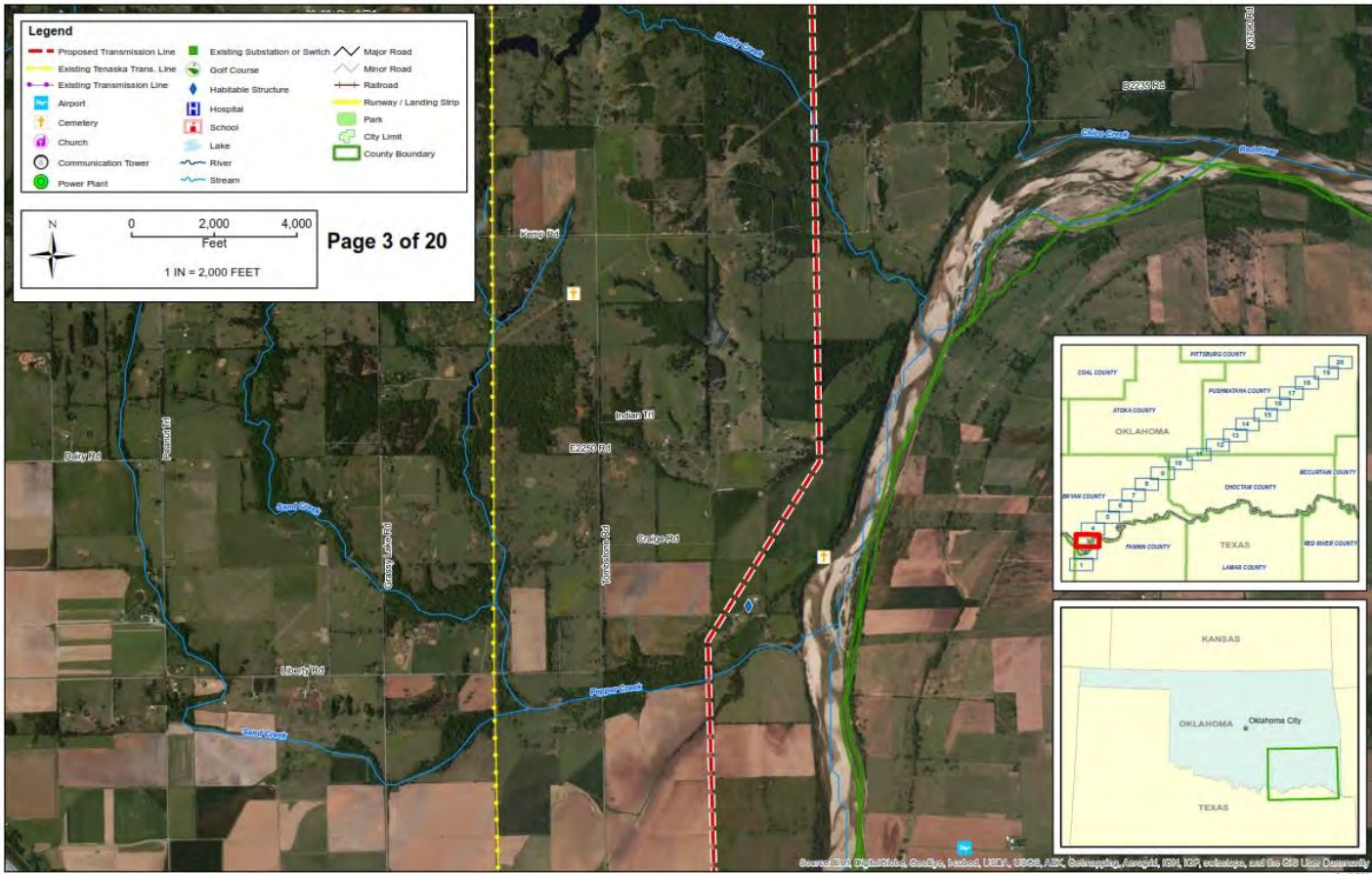


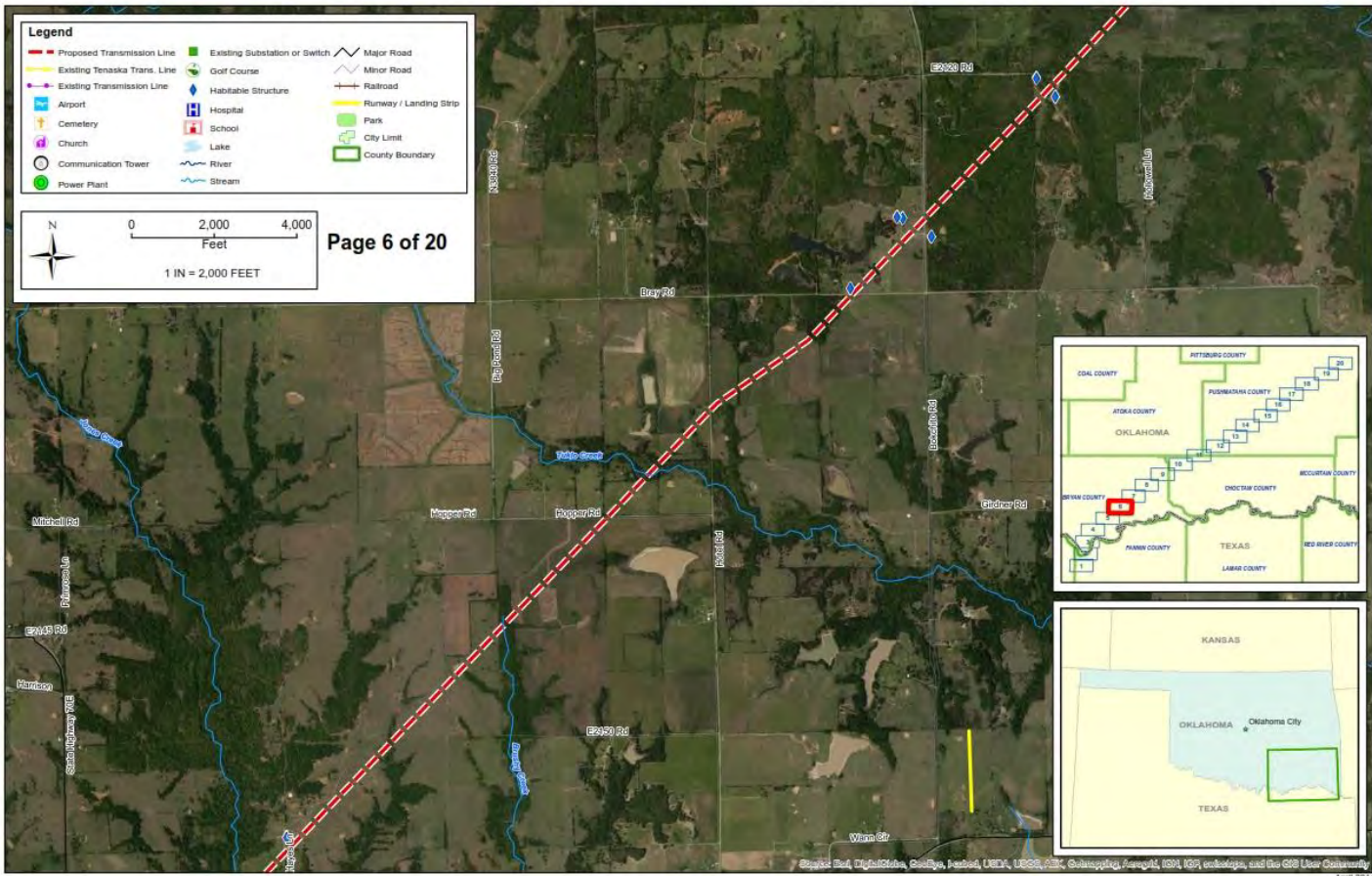
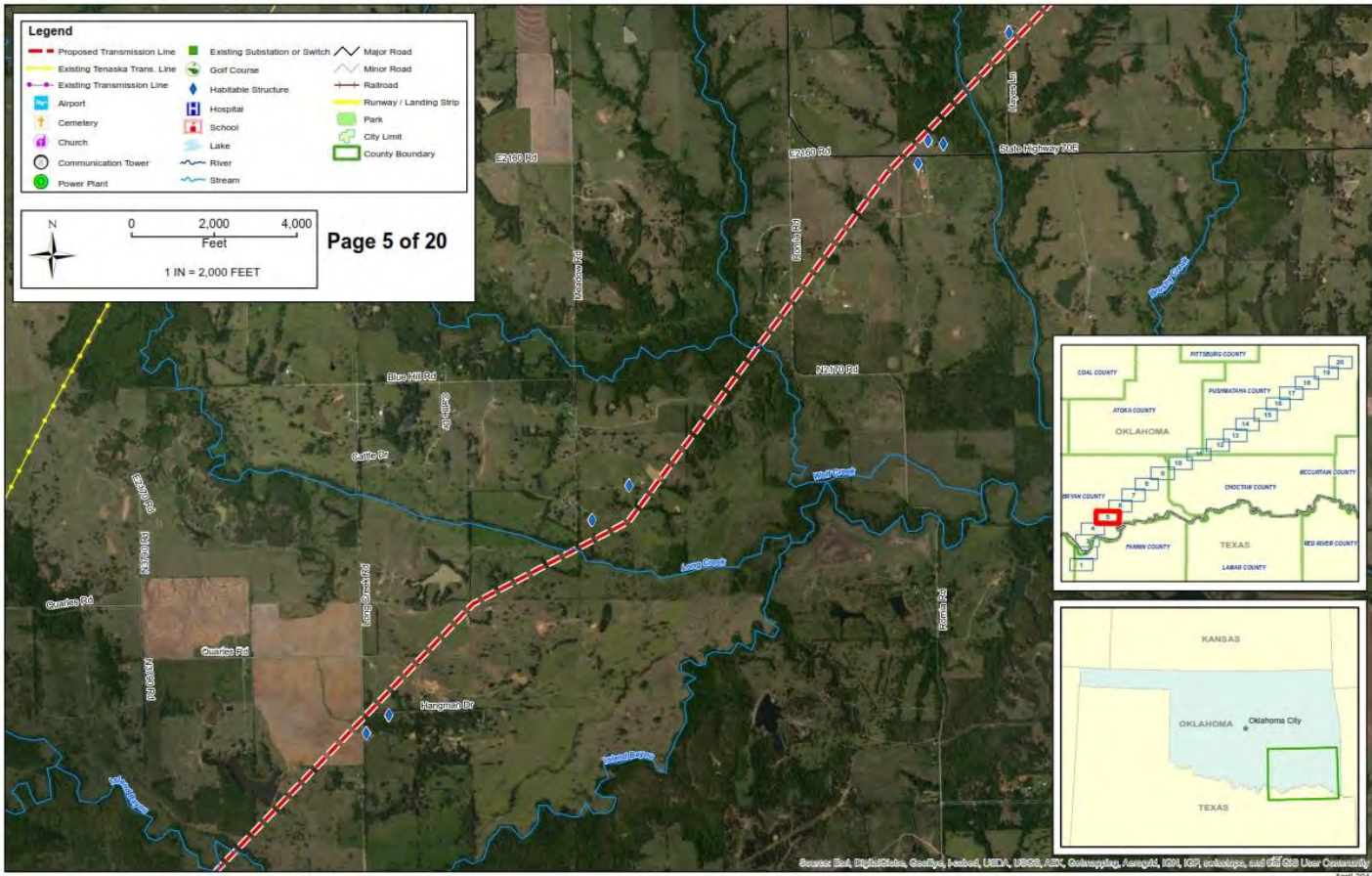
Fred Brown, P.E.

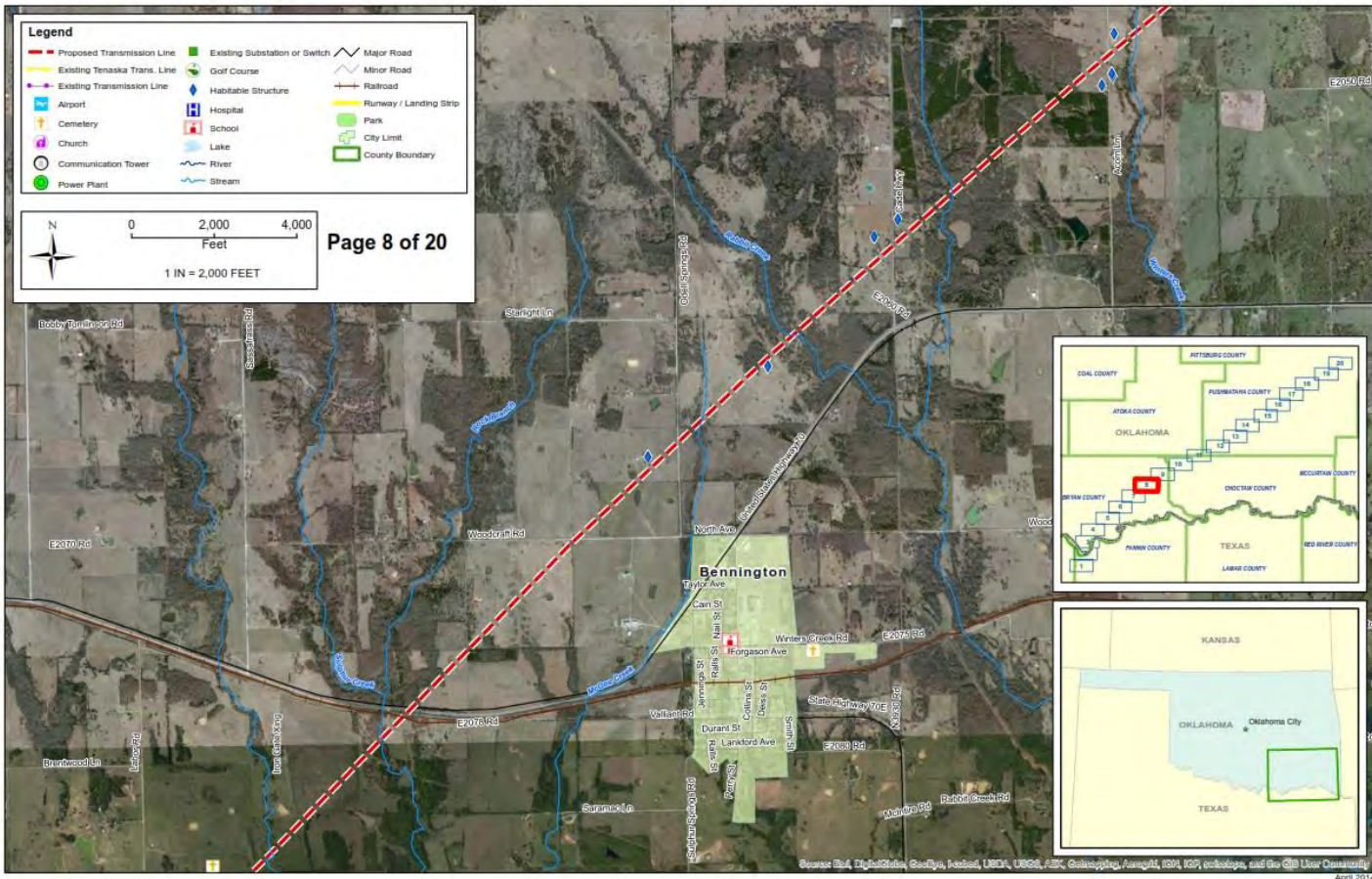
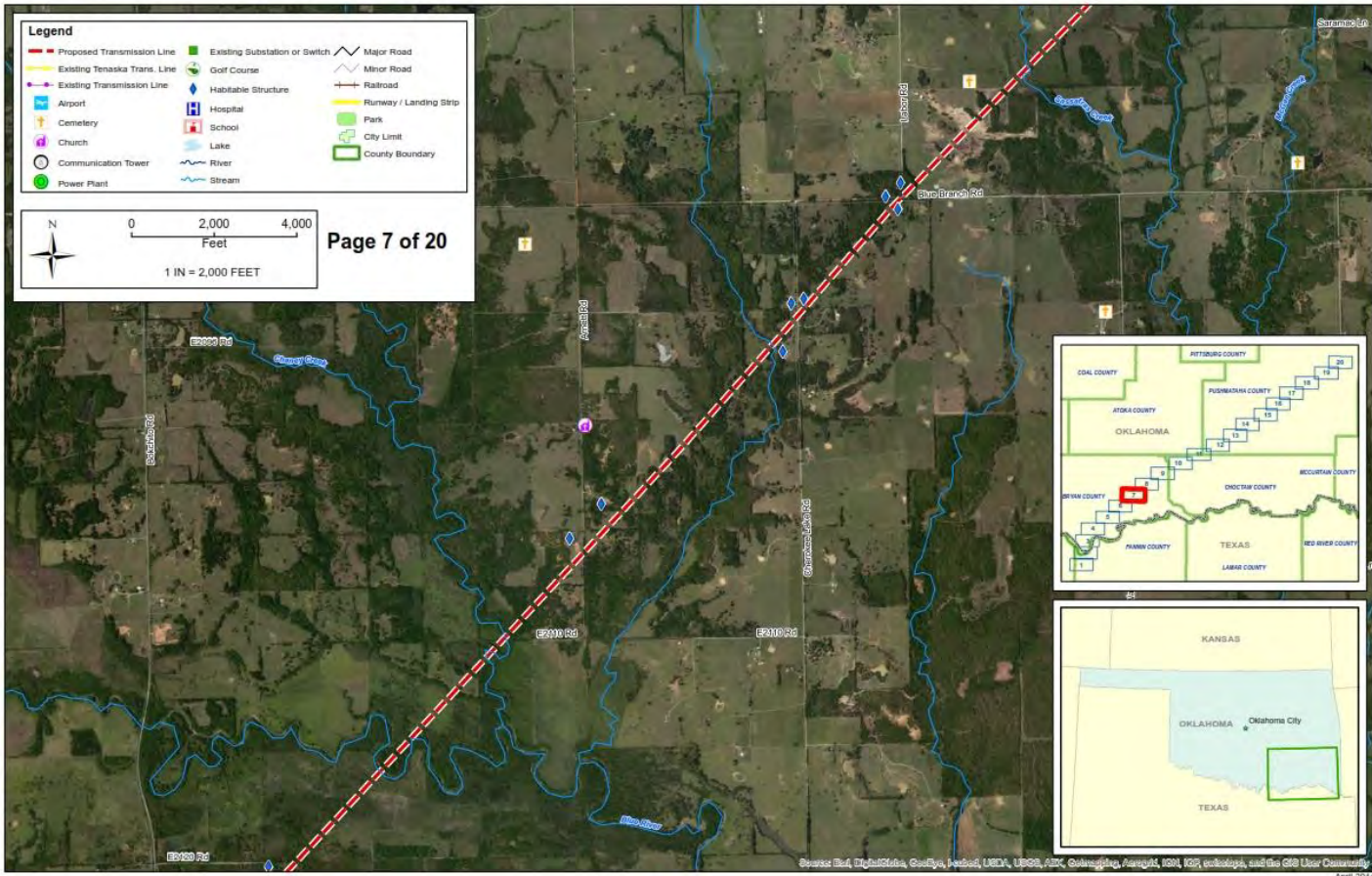
Appendix E

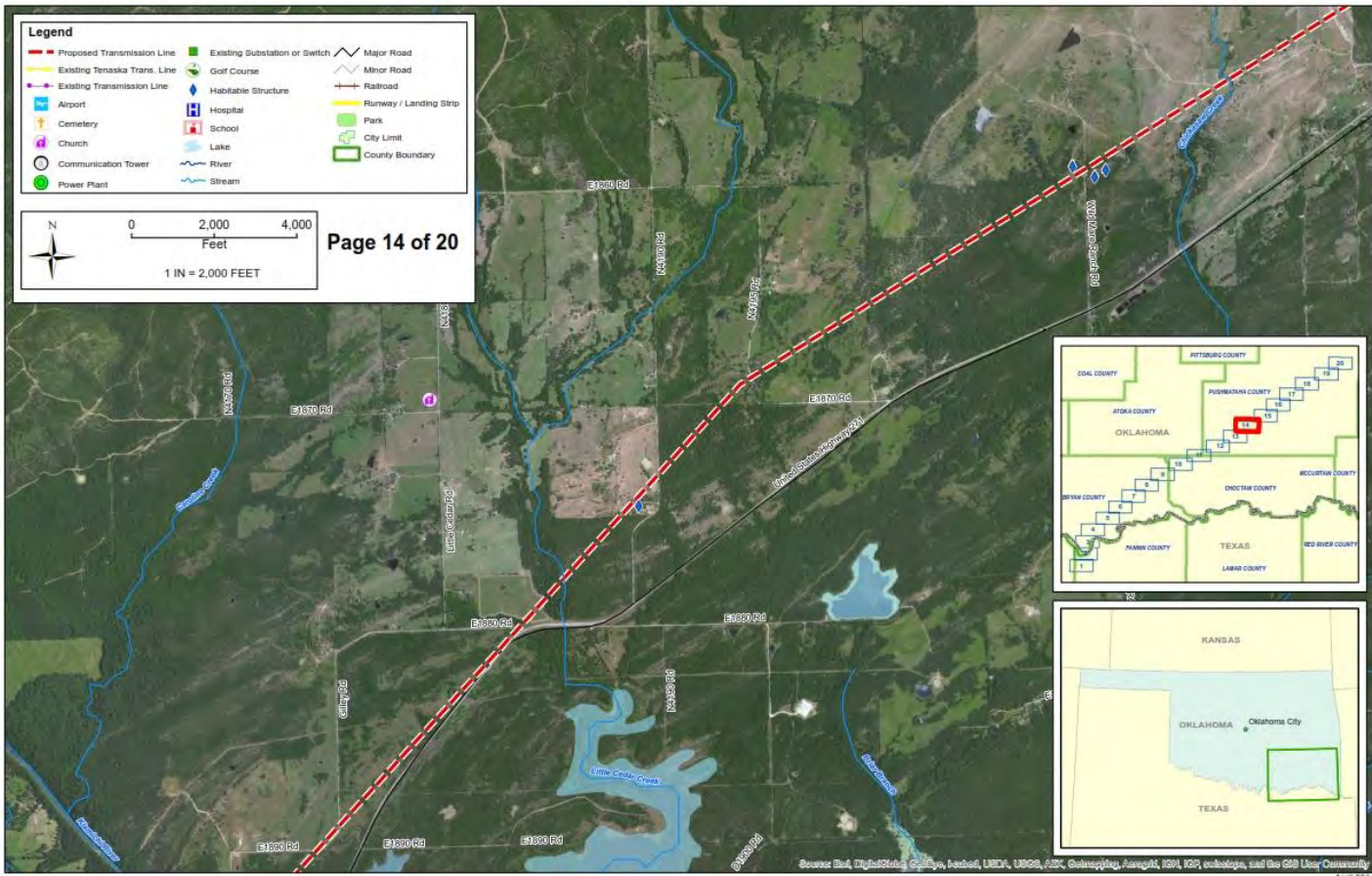
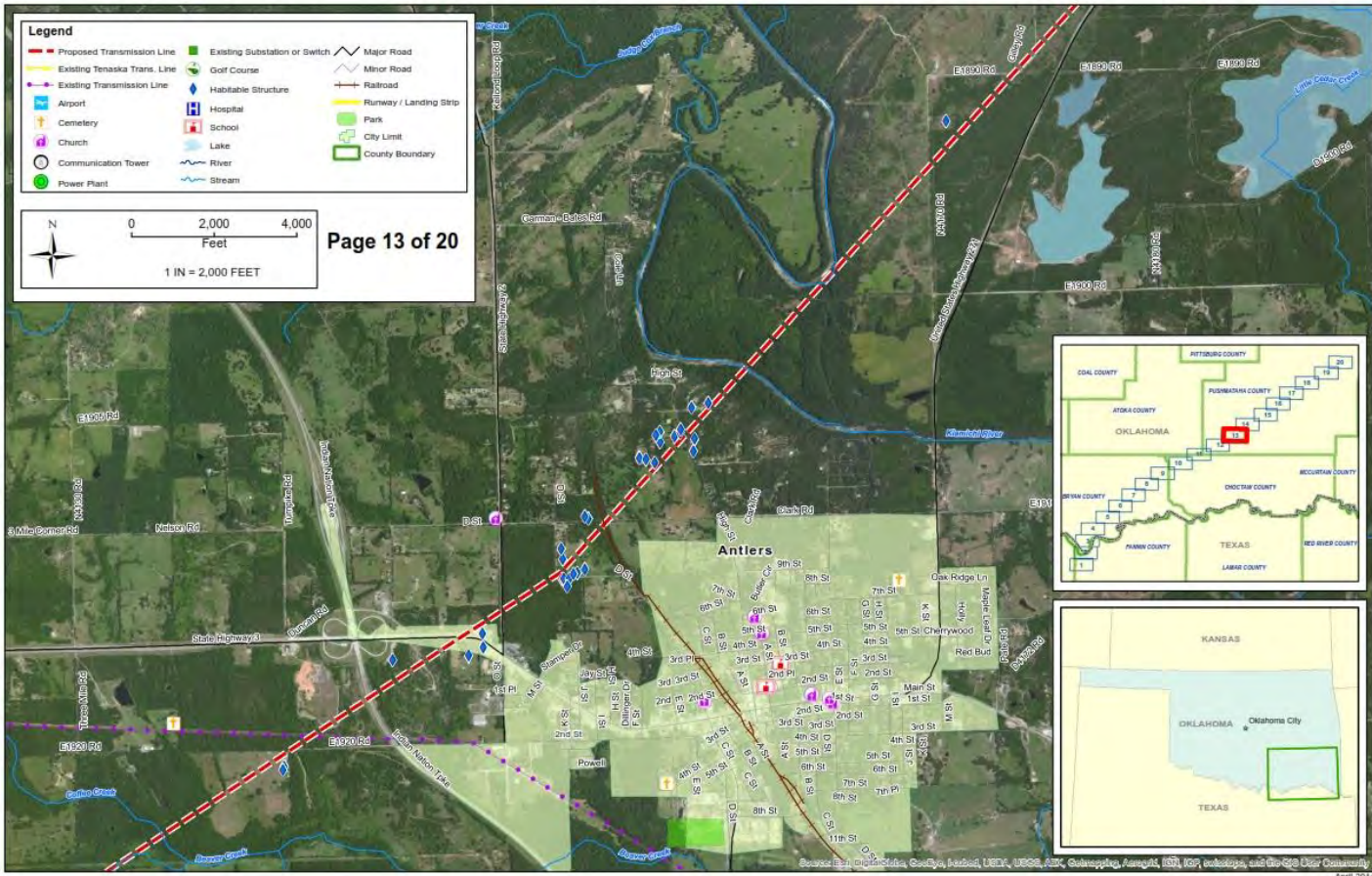
Transmission Line

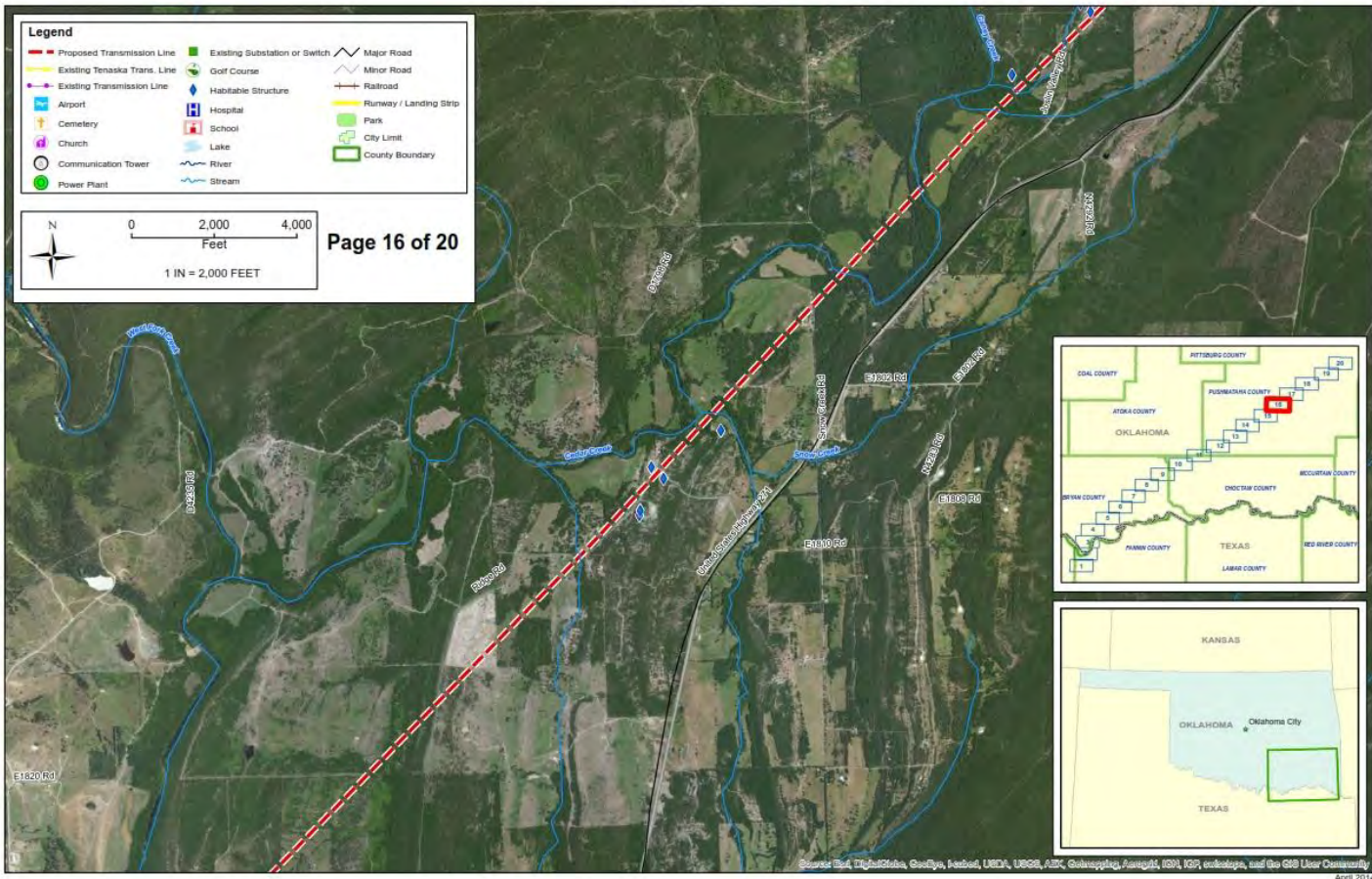
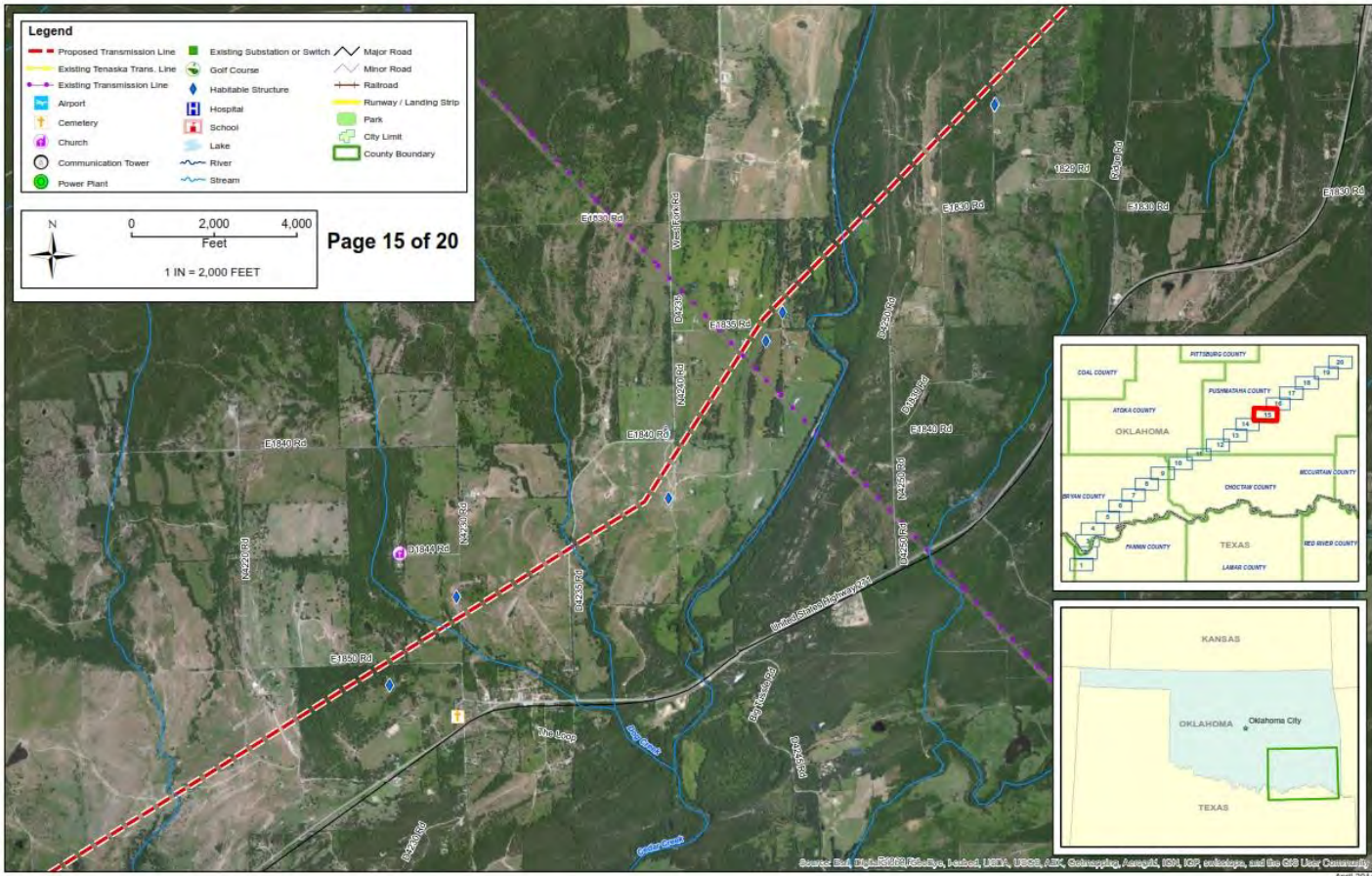








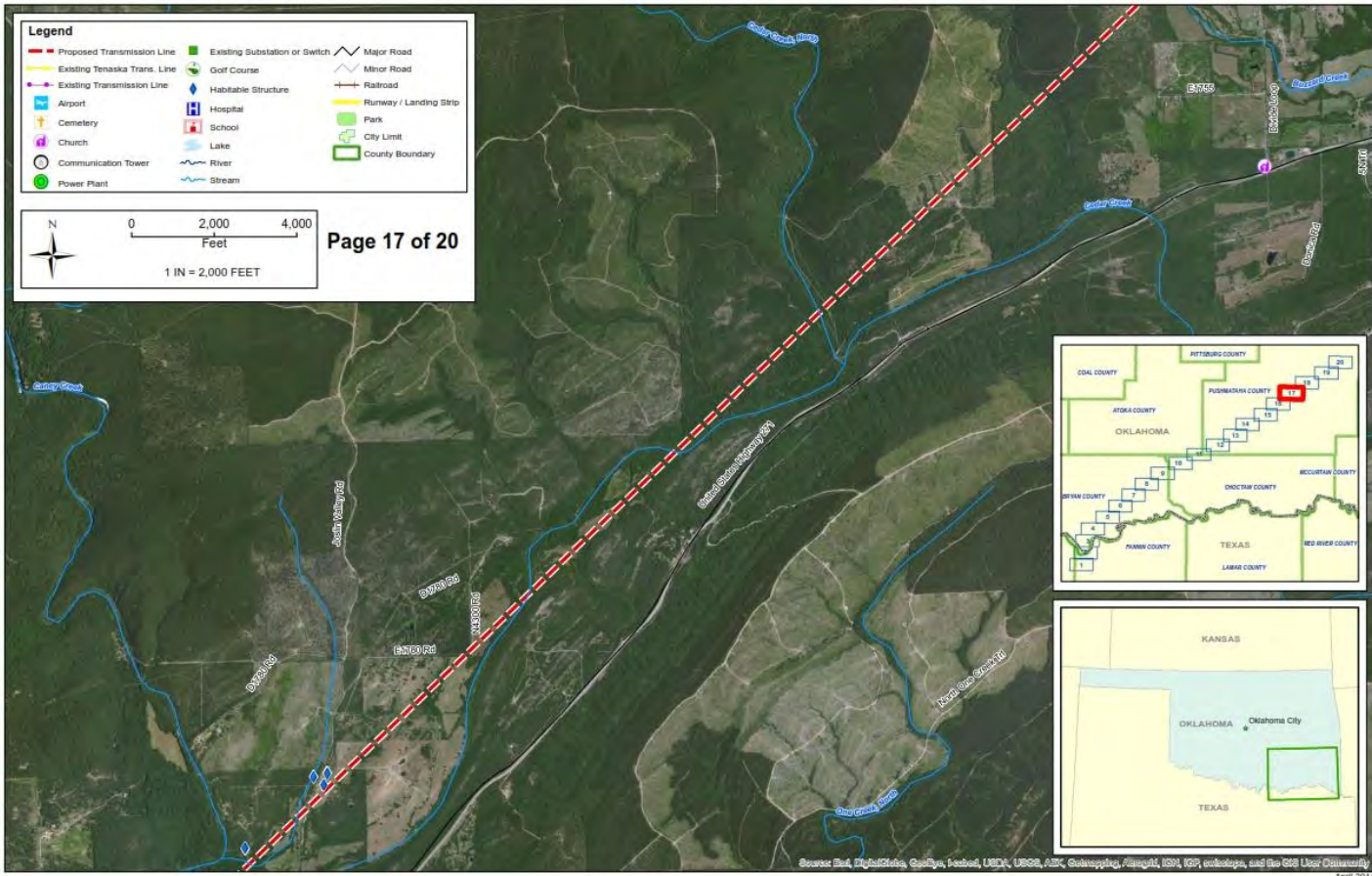




Legend

| | | |
|------------------------------|-------------------------------|------------------------|
| Proposed Transmission Line | Existing Substation or Switch | Major Road |
| Existing Tenaska Trans. Line | Golf Course | Minor Road |
| Existing Transmission Line | Habitable Structure | Railroad |
| Airport | Hospital | Runway / Landing Strip |
| Cemetery | School | Park |
| Church | Lake | City Limit |
| Communication Tower | River | County Boundary |
| Power Plant | Stream | |

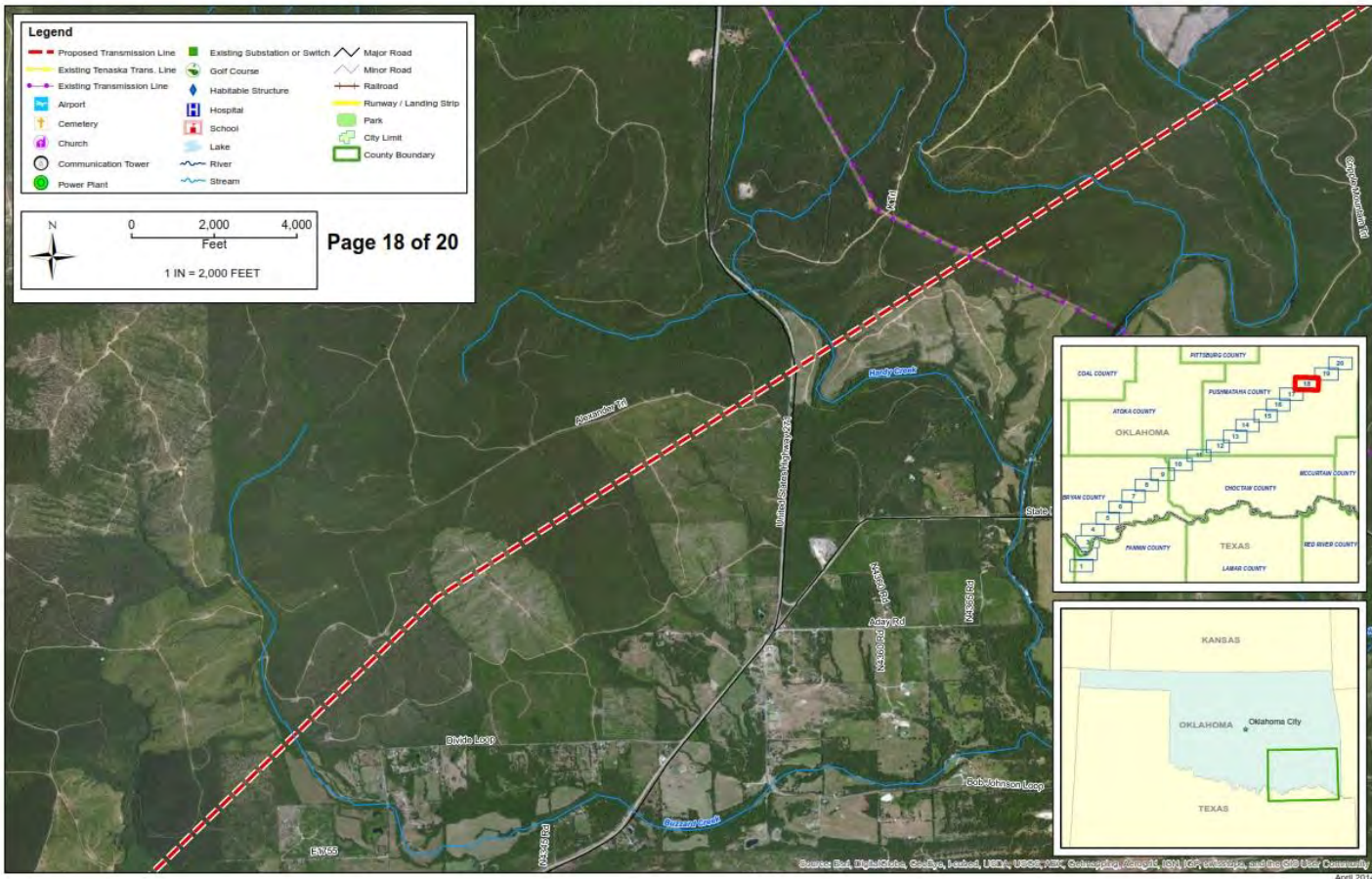
N
 0 2,000 4,000
 Feet
 1 IN = 2,000 FEET



Legend

| | | |
|------------------------------|-------------------------------|------------------------|
| Proposed Transmission Line | Existing Substation or Switch | Major Road |
| Existing Tenaska Trans. Line | Golf Course | Minor Road |
| Existing Transmission Line | Habitable Structure | Railroad |
| Airport | Hospital | Runway / Landing Strip |
| Cemetery | School | Park |
| Church | Lake | City Limit |
| Communication Tower | River | County Boundary |
| Power Plant | Stream | |

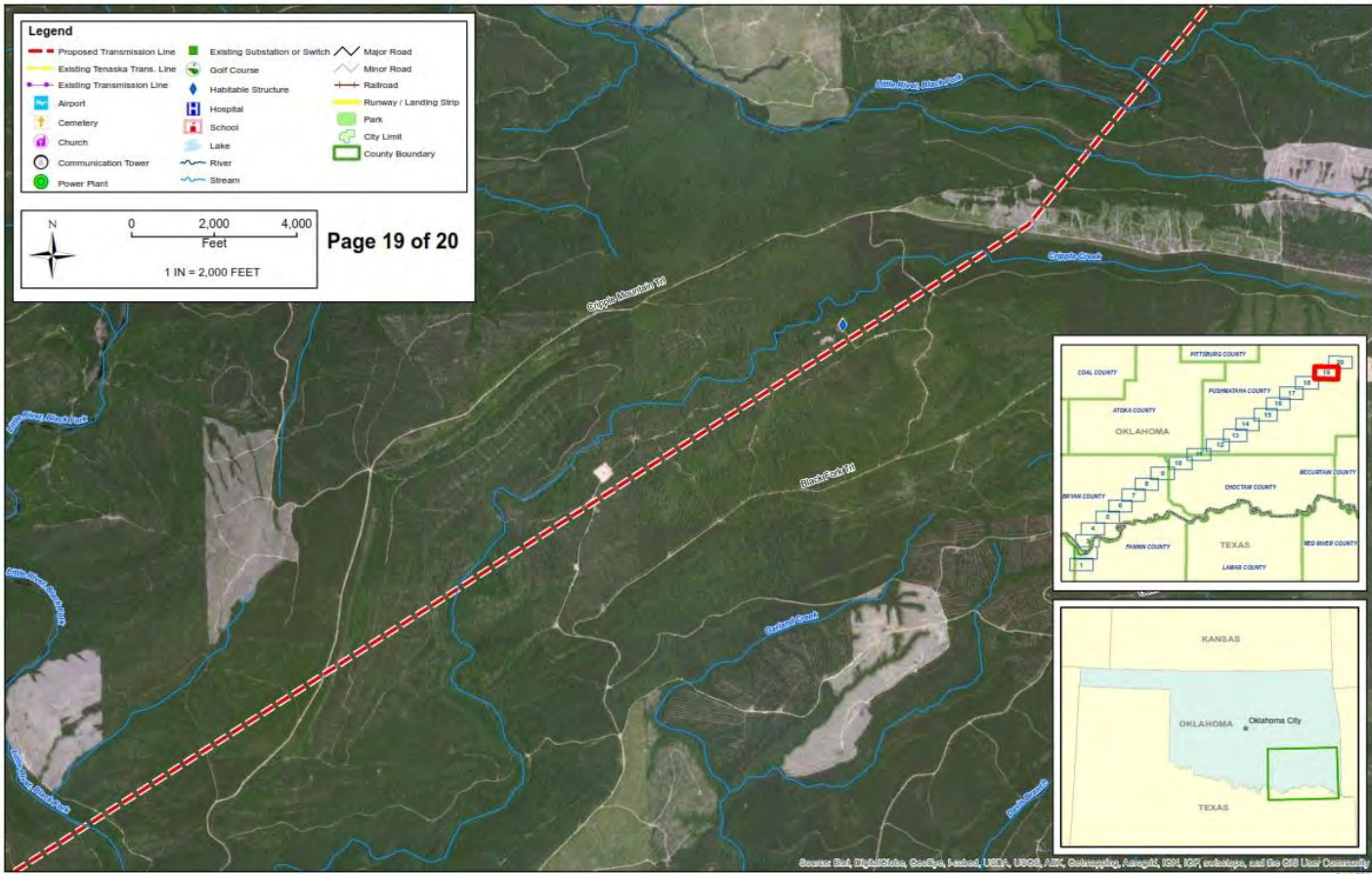
N
 0 2,000 4,000
 Feet
 1 IN = 2,000 FEET



Legend

| | | |
|------------------------------|-------------------------------|------------------------|
| Proposed Transmission Line | Existing Substation or Switch | Major Road |
| Existing Tenaska Trans. Line | Golf Course | Minor Road |
| Existing Transmission Line | Habitable Structure | Railroad |
| Airport | Hospital | Runway / Landing Strip |
| Cemetery | School | Park |
| Church | Lake | City Limit |
| Communication Tower | River | County Boundary |
| Power Plant | Stream | |

0 2,000 4,000 Feet
1 IN = 2,000 FEET

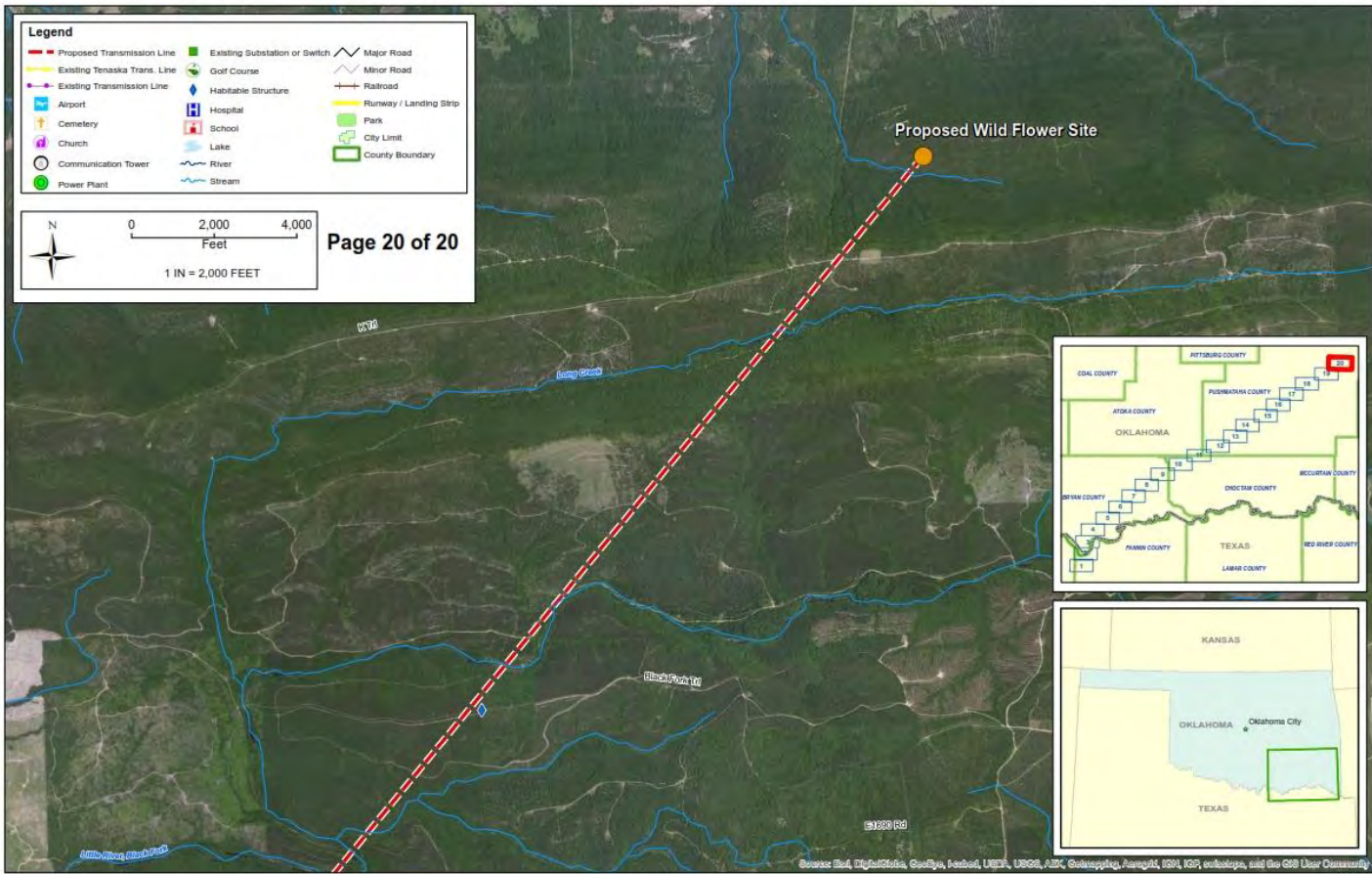


Source: Esri, DigitalGlobe, GeoEye, AeroCast, USDA, USGS, AIRC, GeoEye, AeroCast, IGN, IGP, iStockphoto, and the GIS User Community

Legend

| | | |
|------------------------------|-------------------------------|------------------------|
| Proposed Transmission Line | Existing Substation or Switch | Major Road |
| Existing Tenaska Trans. Line | Golf Course | Minor Road |
| Existing Transmission Line | Habitable Structure | Railroad |
| Airport | Hospital | Runway / Landing Strip |
| Cemetery | School | Park |
| Church | Lake | City Limit |
| Communication Tower | River | County Boundary |
| Power Plant | Stream | |

0 2,000 4,000 Feet
1 IN = 2,000 FEET



Source: Esri, DigitalGlobe, GeoEye, AeroCast, USDA, USGS, AIRC, GeoEye, AeroCast, IGN, IGP, iStockphoto, and the GIS User Community